



Impacts of Subsurface Heterogeneity



EPA

United States
Environmental Protection
Agency

Thanks to:

Steve Dymant, U.S. EPA ORD

Seth Pitkin, Stone Environmental

Overview

◆ **Hydrogeology review**

- » Porosity
- » Hydraulic conductivity
- » Hydraulic gradient

◆ **Contaminant fate and transport review**

- » Advection-Dispersion-Dissolution-Sorption-Degradation-Density-Viscosity-Mobility-Capillary Pressure-Back Diffusion
- » Unconsolidated systems
- » Fractured rock systems
- » DNAPL

Hydrogeology Review



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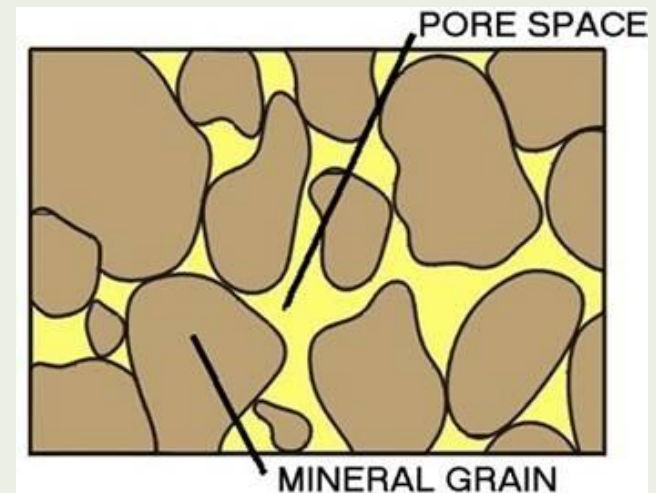
Subsurface Environments: No Place for Low Resolution



- Porosity
- Hydraulic Conductivity
- Hydraulic Head/Hydraulic Gradient
- Capillary pressure
- Geochemistry

Porosity

- ◆ Ratio of volume of void space to total volume of medium
- ◆ Where the fluids reside
- ◆ **NOT the same as Permeability/Hydraulic Conductivity**
 - » Clay has a very high porosity but a very low permeability
- ◆ **Particle size distribution and sorting**
 - » Well sorted (poorly graded) ... uniform grain size
 - » Poorly sorted (well graded) variety of grain sizes



Dual Porosity Systems

- ◆ Systems in which there are (relatively) high and low permeability units
- ◆ Nearly all advective flow takes place through the pores in the high permeability materials (mobile porosity)
- ◆ Water in the saturated pore spaces in the low permeability materials (immobile porosity) is dominated by diffusive, rather than advective flux
- ◆ Pore water in the low permeability materials essentially serves as storage for solutes

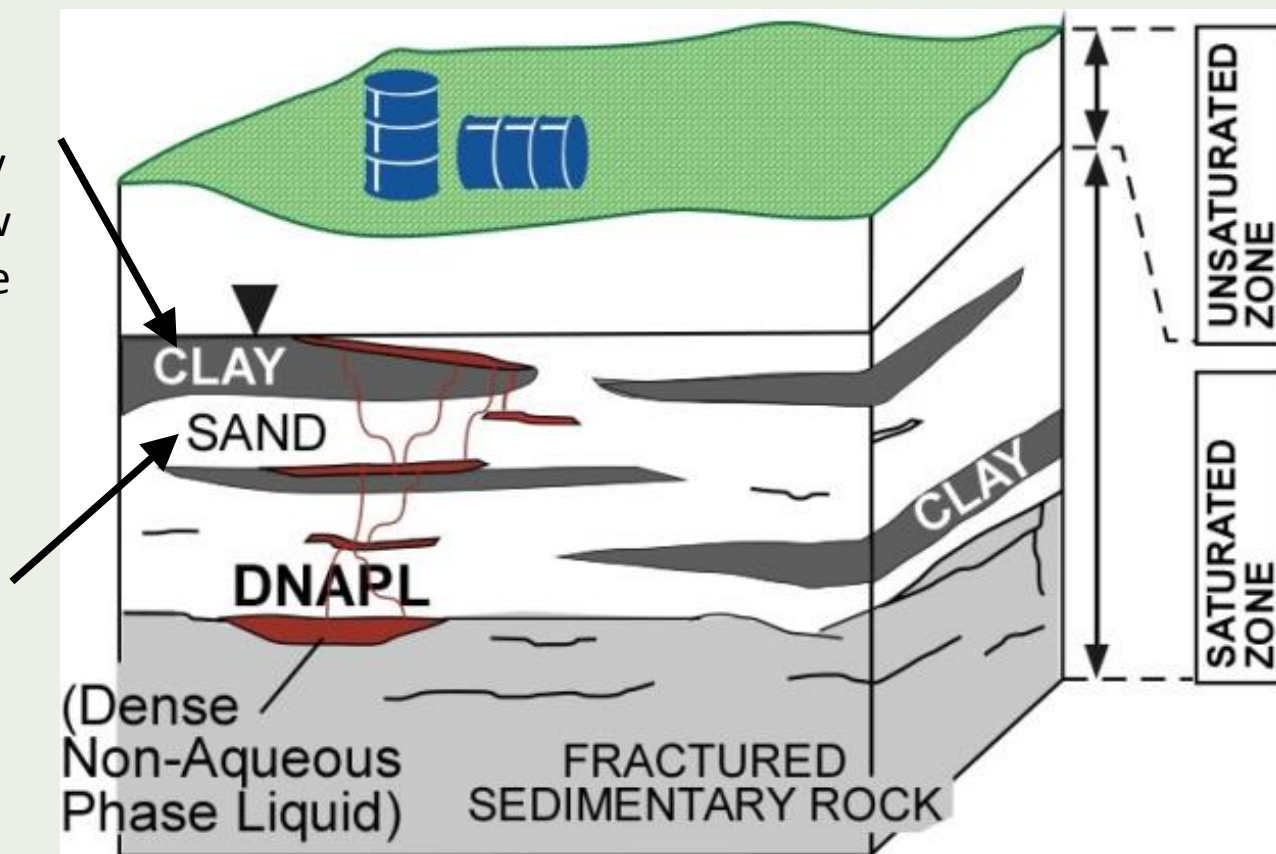
Dual Porosity in Unconsolidated Media

Immobile Porosity

Relatively low permeability bypassed by advective flow and dominated by diffusive flux

Mobile Porosity

Relatively high permeability and dominated by advective flow



Source: Chuck Newell and Tom Sale

Dual Porosity in Fractured Rock

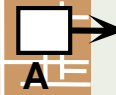
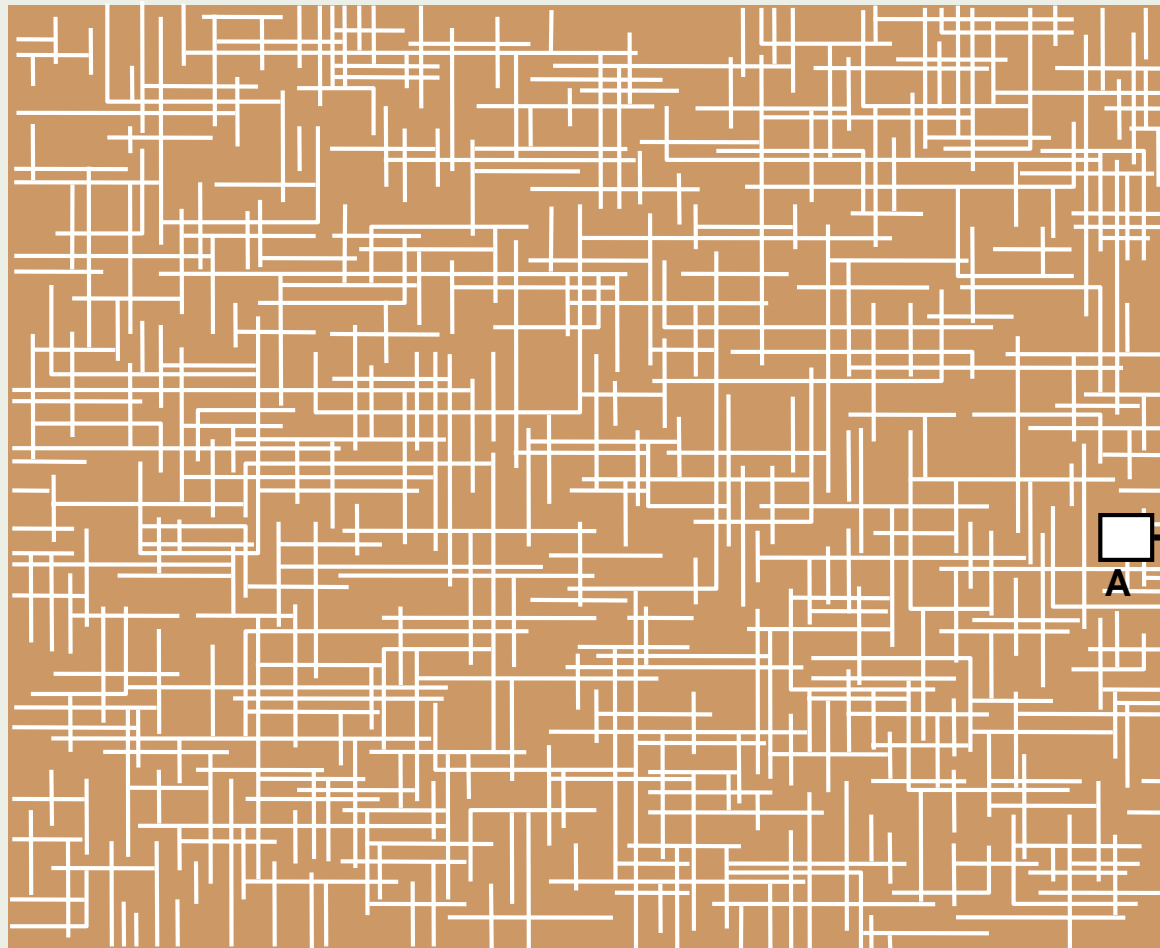
Small Fracture (secondary) Porosity

0.001 to 0.1%

and

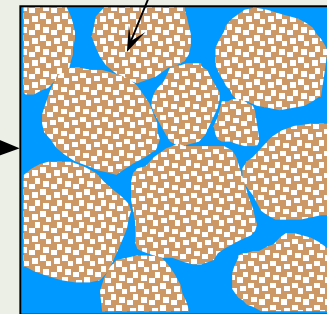
Large Matrix (primary) Porosity

2 to 25%



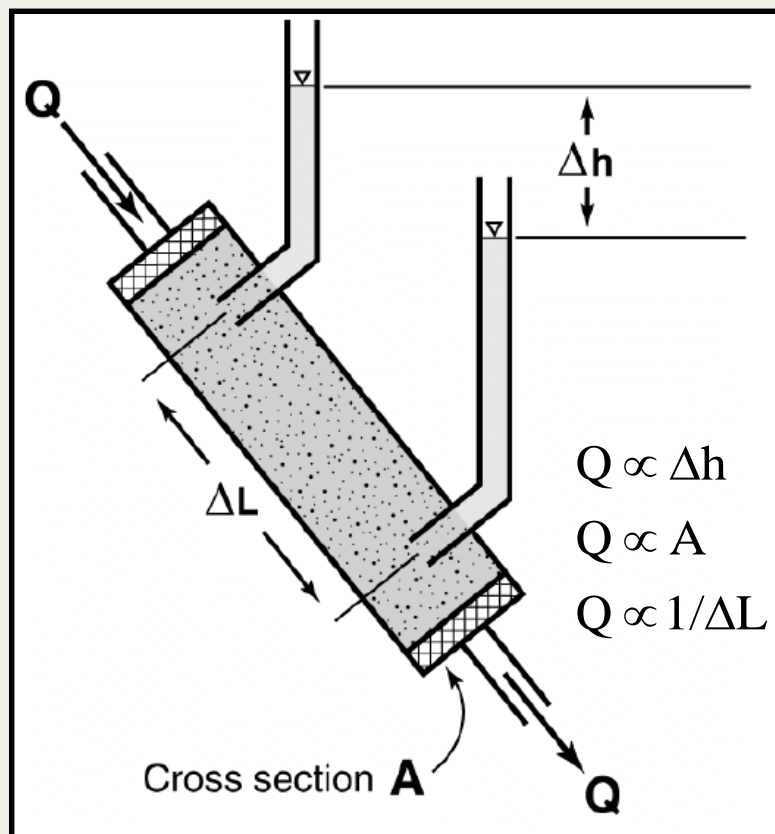
DETAIL A

mineral particle



**Microscopic
view of rock
matrix**

Darcy's Law



$$Q = -KA \frac{\Delta h}{\Delta L}$$

$$q = Q/A = -K \frac{\Delta h}{\Delta L}$$

Q is the volumetric flow rate [L^3/t]

L is the length between piezometers [L]

A is the cross-sectional area [L^2] of the column

h is referred to as the hydraulic head [L]

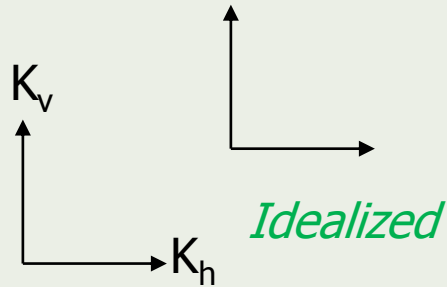
q is the Darcy flux or specific discharge (L/t)

Hydraulic Conductivity

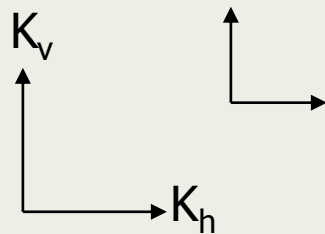
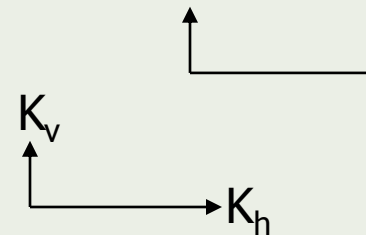
- ◆ **Empirical proportionality constant describing the ease with which water passes through a particular porous medium**
- ◆ **Permeability (k): property of the medium**
 - » $k = cd^2$; where:
 - › c = proportionality constant of the medium
 - › d = mean grain diameter. Units of area (L^2)
- ◆ **Hydraulic Conductivity (K): property of the medium and the fluid**
 - » $K = k (\rho g / \mu)$; units of velocity (L/t) where:
 - › ρ = density of fluid (M/L^3)
 - › g = gravitational constant (L/t^2)
 - › μ = viscosity of fluid ($M/L/t$)

Homogeneity & Isotropy

Homogeneous, Isotropic

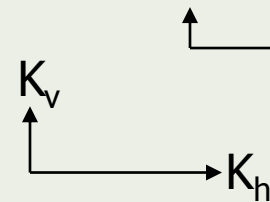


Homogeneous, Anisotropic



Heterogeneous, Isotropic

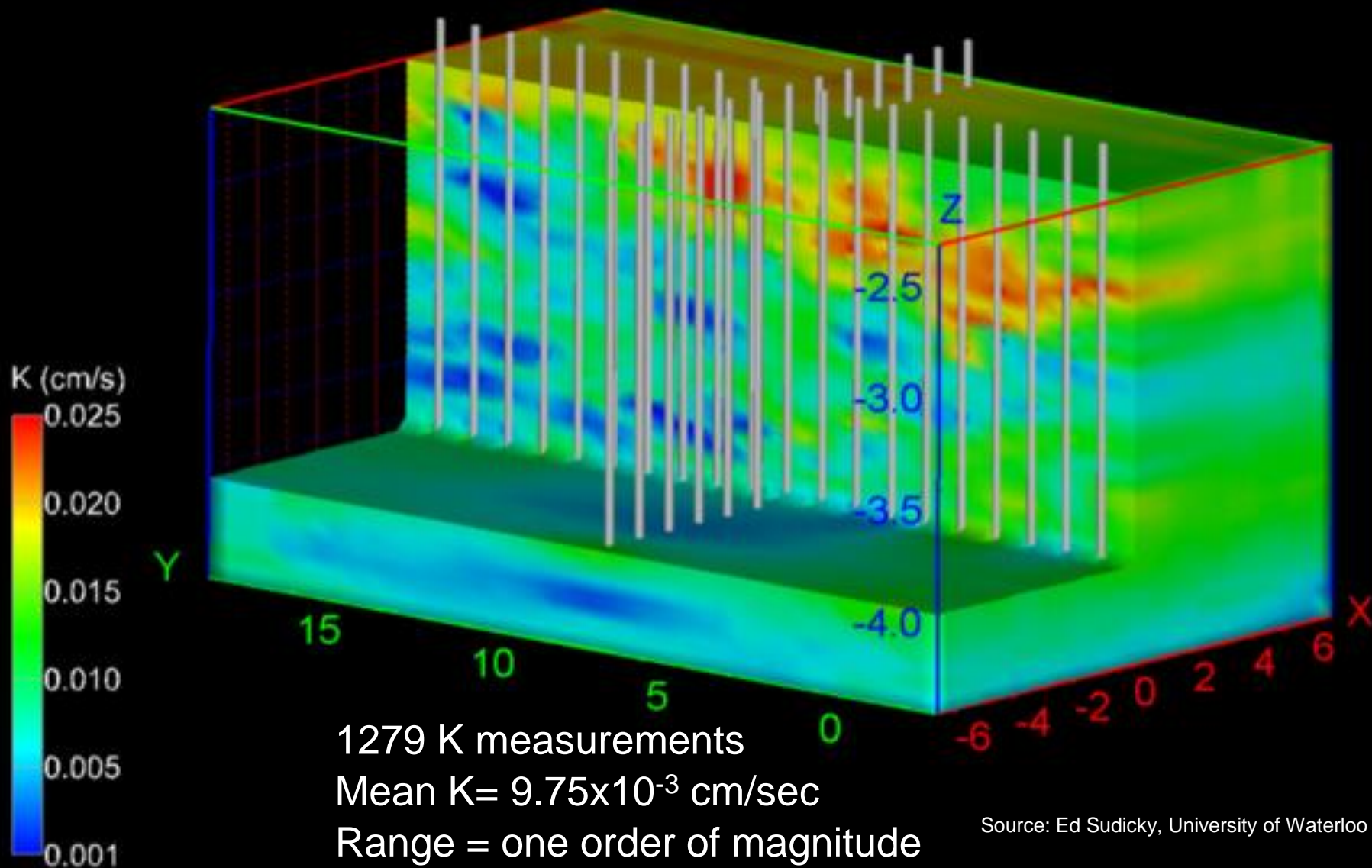
Real world



Heterogeneous, Anisotropic

Source: Freeze & Cherry

Distribution of K at CFB Borden – Beach Sand (adapted from Sudicky, 1986)

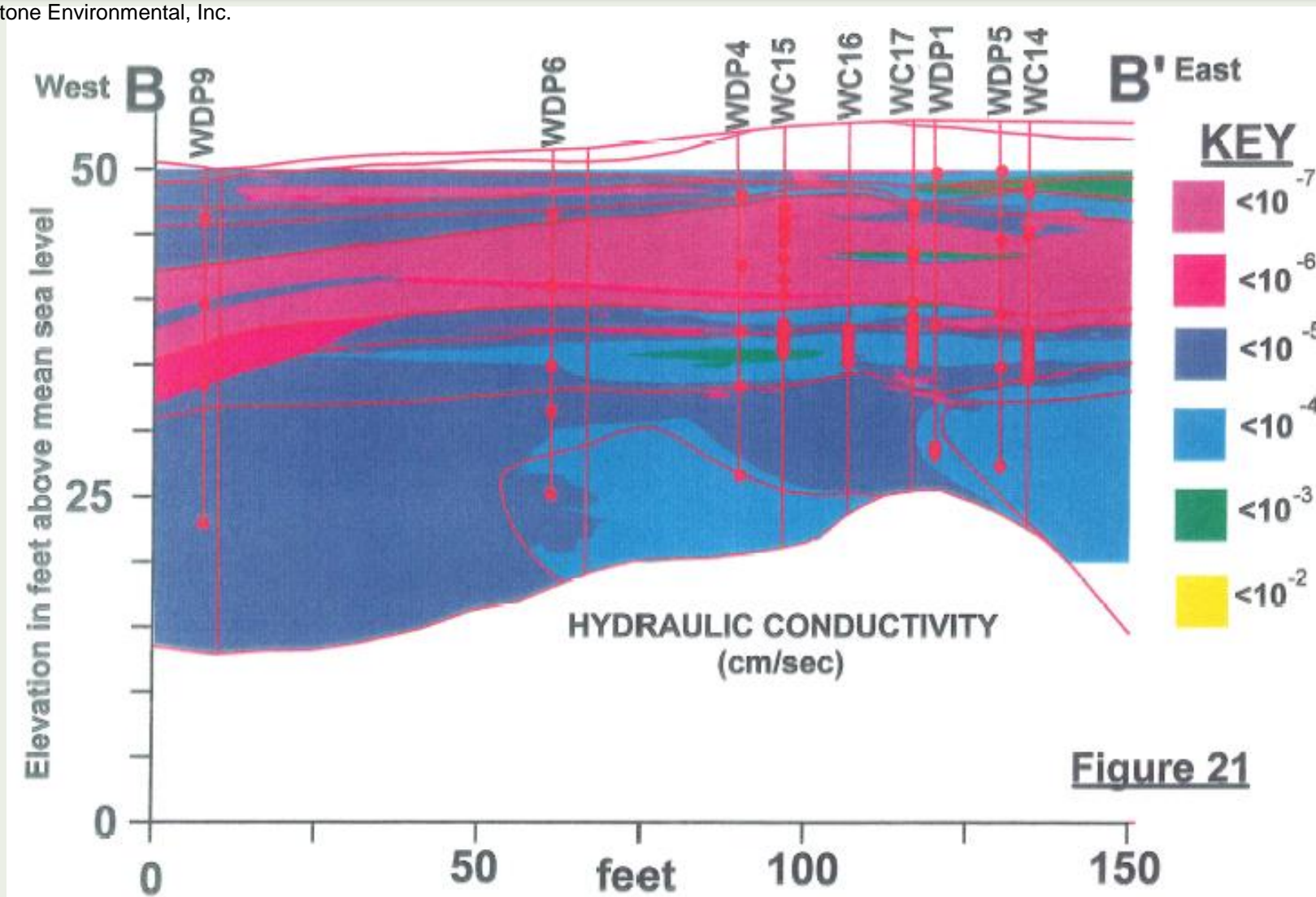


Hydraulic Conductivity Correlation Lengths

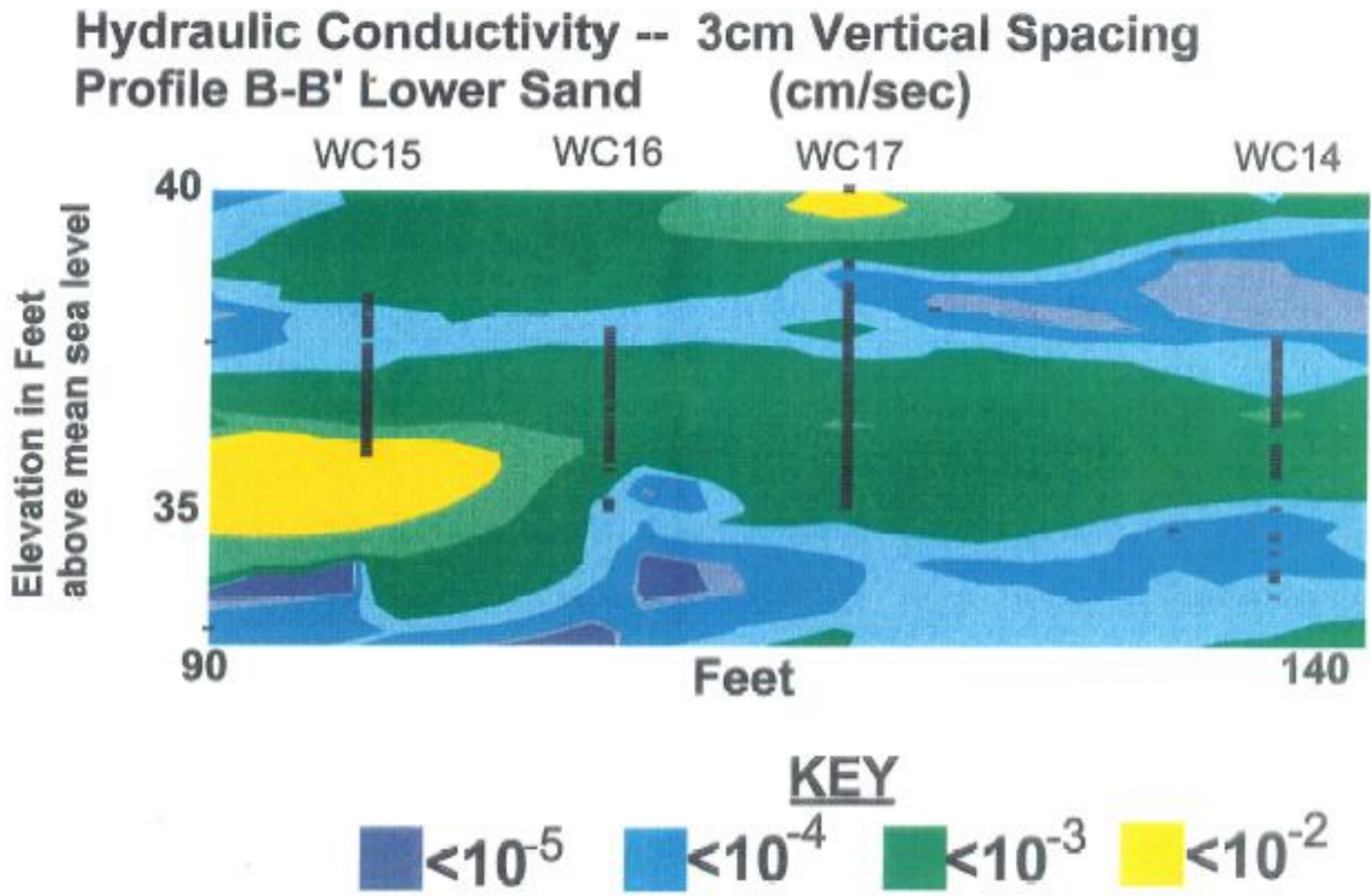
Location	Horizontal K Correlation Length (m)	Vertical K Correlation Length (m)	Investigator
Borden, Ontario	2.8	0.12	Sudicky (1986)
Otis, ANGB	2.9 – 8	0.18 – 0.38	Hess et al. (1992)
Columbus AFB	12.7	1.6	Rehfeldt et al.
Aefligan	15 – 20	0.05	Hess et al. (1992)
Chalk River, Ontario	1.5	0.47	Indelman et al. (1999)

Hydraulic Conductivity Distribution on B – B'

Source: Stone Environmental, Inc.

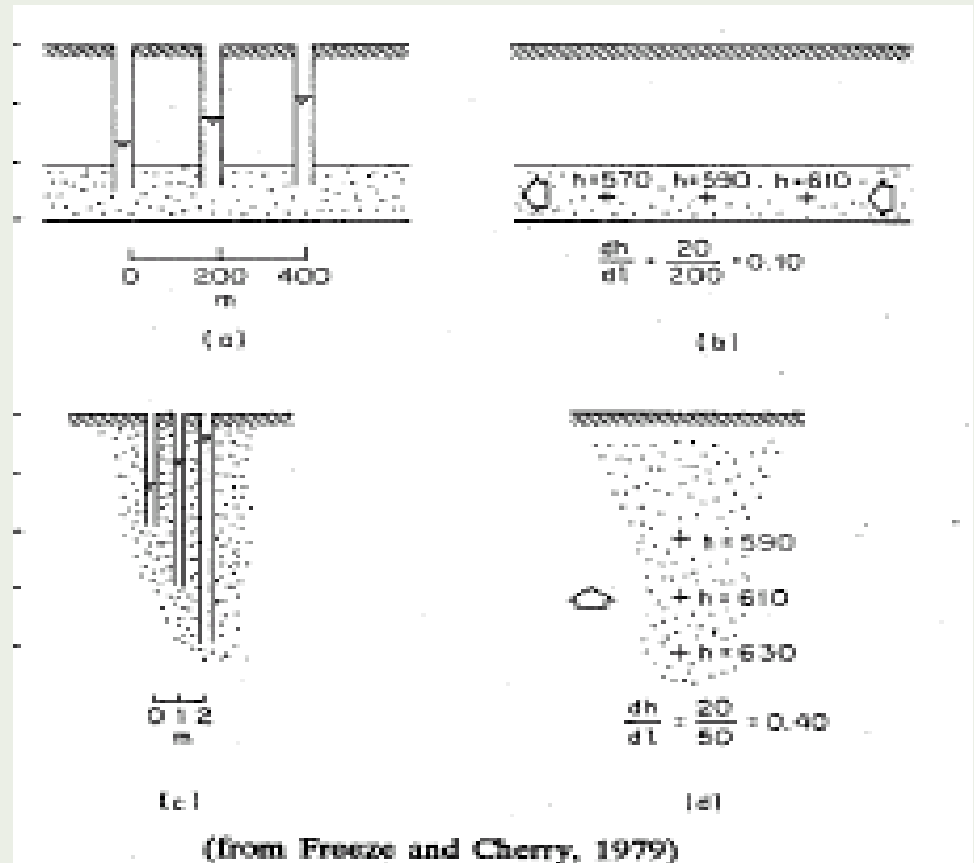


K (cm/sec) Distribution in Lower Sand on B – B'

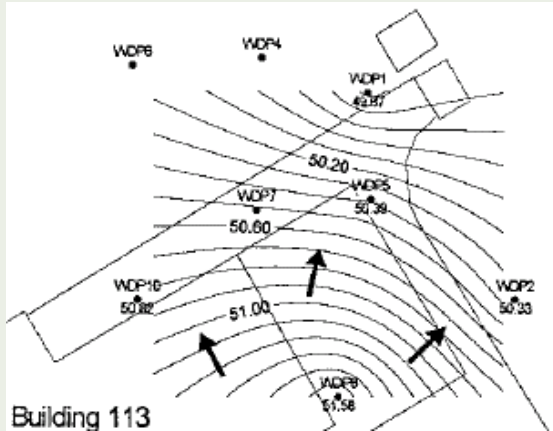


Hydraulic Gradient

- ◆ Driving Force
- ◆ Change in potential over distance
- ◆ Vector quantity (direction and magnitude)
- ◆ Three-dimensional

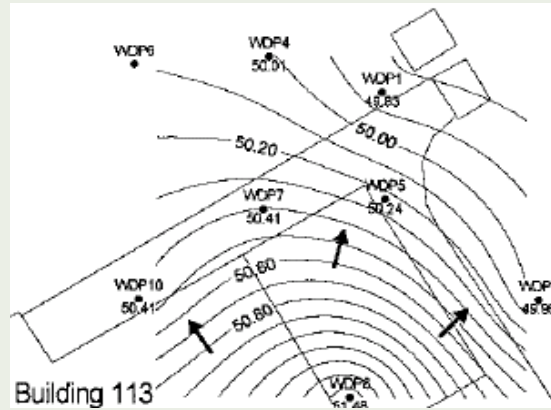


Hydraulic Gradient Variability with Depth



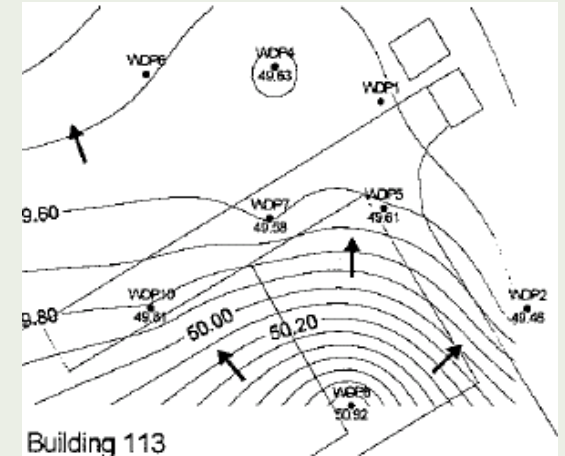
Building 113

Fill/Upper Sand – 50 ft



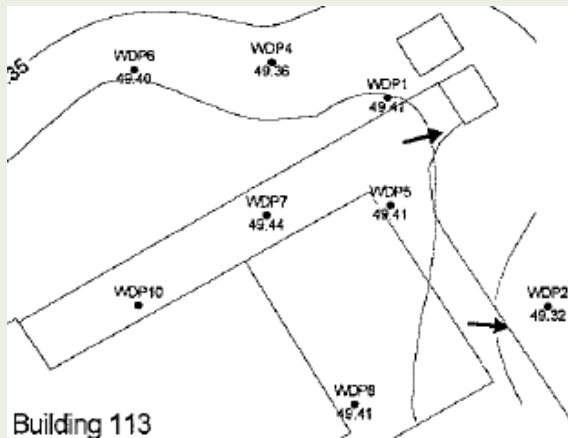
Building 113

Clayey Marine Silt – 44 ft



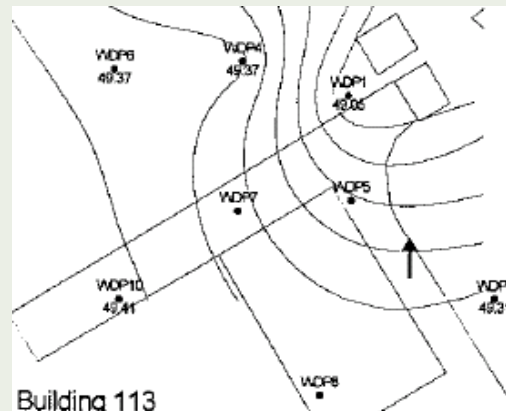
Building 113

Marine S. Silt & Clay – 40 ft



Building 113

Lower Sand – 35 ft



Building 113

Diamicton – 30 ft

Scale (feet):

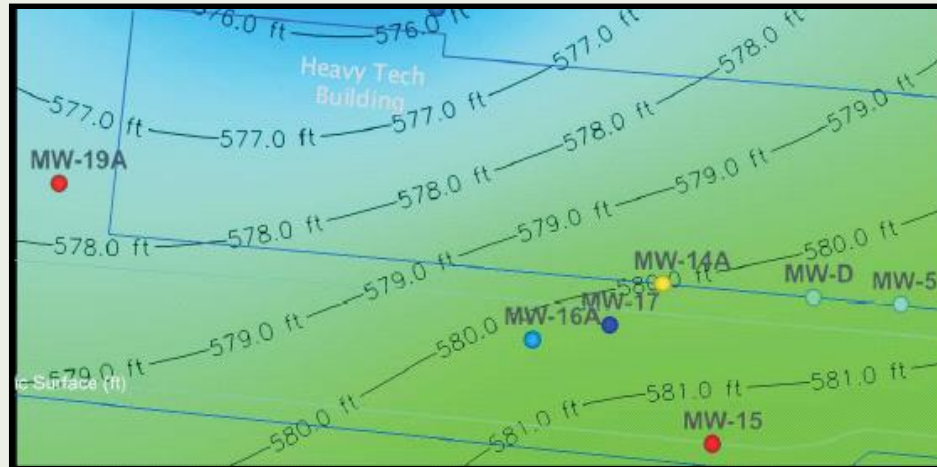


Gasoline Plume Site

Variability of Hydraulic Gradient with Depth



Shallow – 585 ft amsl



Intermediate – 574 ft amsl



Deep – 557 ft amsl

In Review

- ◆ **Subsurface factors that affect groundwater flow vary widely over short vertical and horizontal distances**
- ◆ **Dual porosity systems**
 - » Transport in the mobile porosity is dominated by advective flow
 - » Transport in the immobile porosity is dominated by diffusive flux
- ◆ **'Real world' environment is far from the homogeneous and isotropic ideal**
- ◆ **Hydraulic conductivity**
 - » K variability has a profound effect on groundwater flow and transport pathways
 - » 2 or more orders of magnitude may be sufficient to cause flow to bypass the lower K zones and to result in those zones becoming "immobile porosity" zones
- ◆ **Hydraulic gradient**
 - » The direction and magnitude can vary substantially
 - » The gradient at the water table may not be representative of the hydraulic gradient throughout the vertical profile of a flow system
 - » The direction of gradient does not always indicate direction of groundwater flow (anisotropy)

Questions?



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