



# Potentially Applicable Tools



**EPA**

United States  
Environmental Protection  
Agency

Thanks to:

Steve Dymant, U.S. EPA ORD

Seth Pitkin, Stone Environmental

# Overview

- ◆ **Tools for unconsolidated environments**
  - » Shallow
  - » Deep
- ◆ **Tools for fractured or porous media environments**
- ◆ **Tools for non-depth-specific applications**



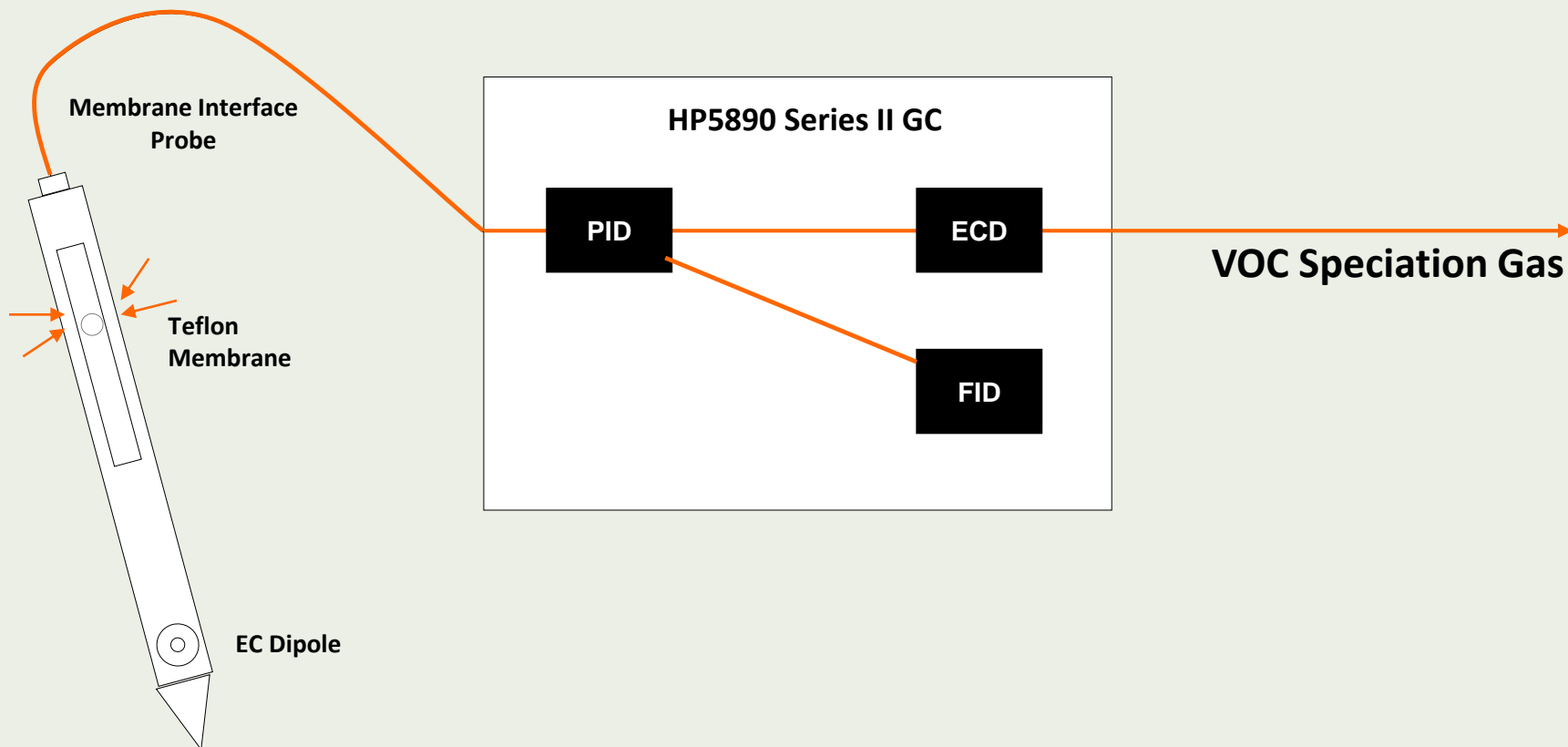
# Tools for Shallow Unconsolidated Environments

## Preview

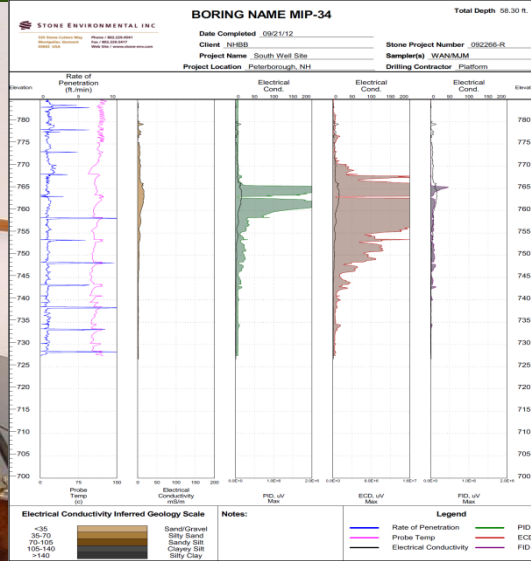
- Soil coring
- Hydrostratigraphic tools
- Qualitative tools for contaminants
- Sampling and quantitative tools for contaminants

# Qualitative Tools for Contaminants

# Membrane Interface Probe (MIP) Schematic



# MIP in Action



# MIP Strengths and Limitations

## ◆ Strengths

- » Vertically continuous, real-time data on VOC distributions and soil electrical conductivity
- » Can typically complete 150 to 250 linear feet of exploration per day
- » Ideal for locating source areas and plume cores

## ◆ Limitations

- » “Delicate” instrumentation and limited depth penetration
- » Units (volts) not the same as with soil or water concentration
- » Correlations with soil and water concentrations problematic
- » Generally does not distinguish between groups of analytes
- » Apparent “dragdown” of contamination

# Recent Study Confirms MIP is Only a Qualitative Screening Tool

## Groundwater

### Membrane Interface Probe Protocol for Contaminants in Low-Permeability Zones

by David T. Adamson<sup>1</sup>, Steven Chapman<sup>2</sup>, Nicholas Mahler<sup>3</sup>, Charles Newell<sup>3</sup>, Beth Parker<sup>2</sup>, Seth Pitkin<sup>4</sup>, Michael Rossi<sup>4</sup>, and Mike Singletary<sup>5</sup>

#### Abstract

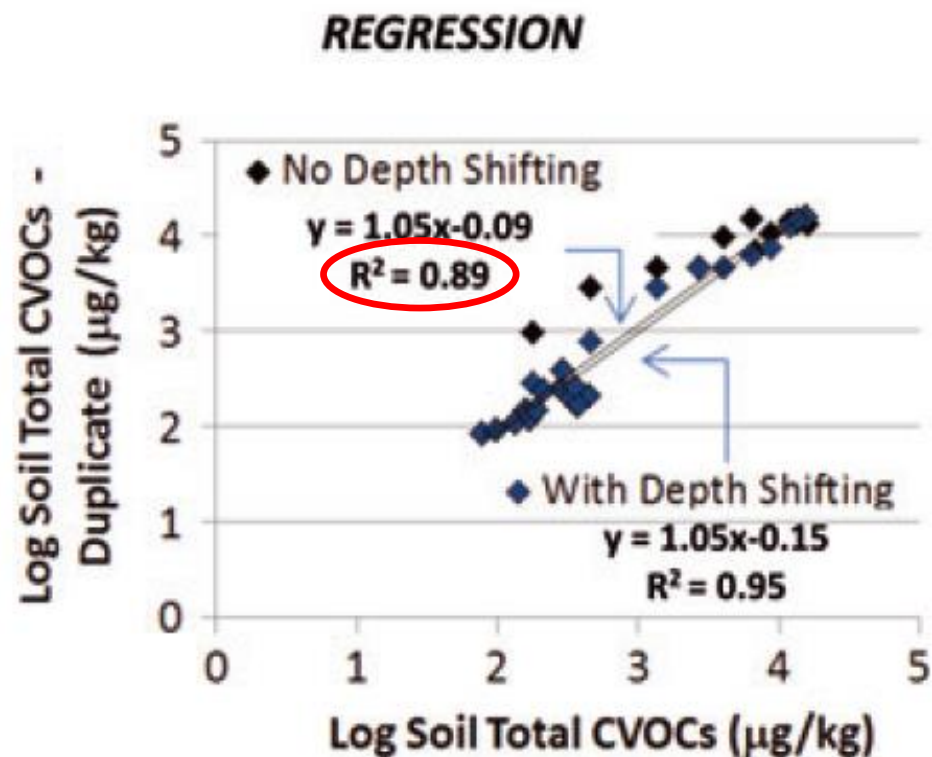
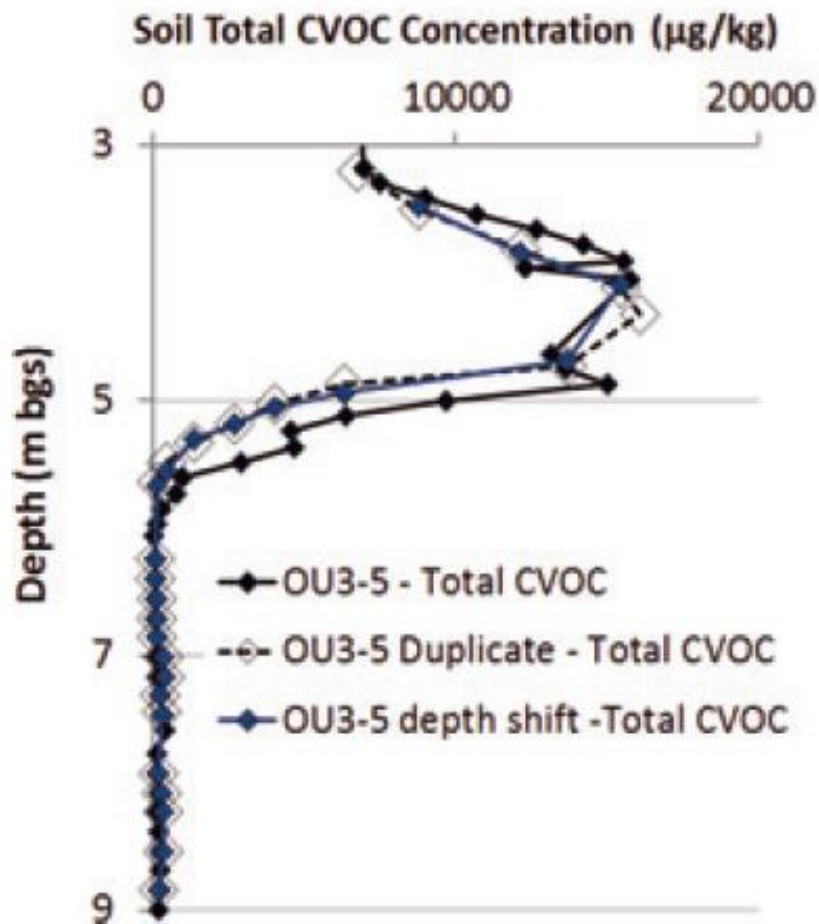
Accurate characterization of contaminant mass in zones of low hydraulic conductivity (low  $k$ ) is essential for site management because this difficult-to-treat mass can be a long-term secondary source. This study developed a protocol for the membrane interface probe (MIP) as a low-cost, rapid data-acquisition tool for qualitatively evaluating the location and relative distribution of mass in low- $k$  zones. MIP operating parameters were varied systematically at high and low concentration locations at a contaminated site to evaluate the impact of the parameters on data quality relative to a detailed adjacent profile of soil concentrations. Evaluation of the relative location of maximum concentrations and the shape of the MIP vs. soil profiles led to a standard operating procedure (SOP) for the MIP to delineate contamination in low- $k$  zones. This includes recommendations for: (1) preferred detector (ECD for low concentration zones, PID or ECD for higher concentration zones); (2) combining downlogged and uplogged data to reduce carryover; and (3) higher carrier gas flow rate in high concentration zones. Linear regression indicated scatter in all MIP-to-soil comparisons, including  $R^2$  values using the SOP of 0.32 in the low concentration boring and 0.49 in the high concentration boring. In contrast, a control dataset with soil-to-soil correlations from borings 1-m apart exhibited an  $R^2$  of  $\geq 0.88$ , highlighting the uncertainty in predicting soil concentrations using MIP data. This study demonstrates that the MIP provides lower-precision contaminant distribution and heterogeneity data compared to more intensive high-resolution characterization methods. This is consistent with its use as a complementary screening tool.

MIP works well for rapid location of relative high concentration zones such as plume cores or source areas.

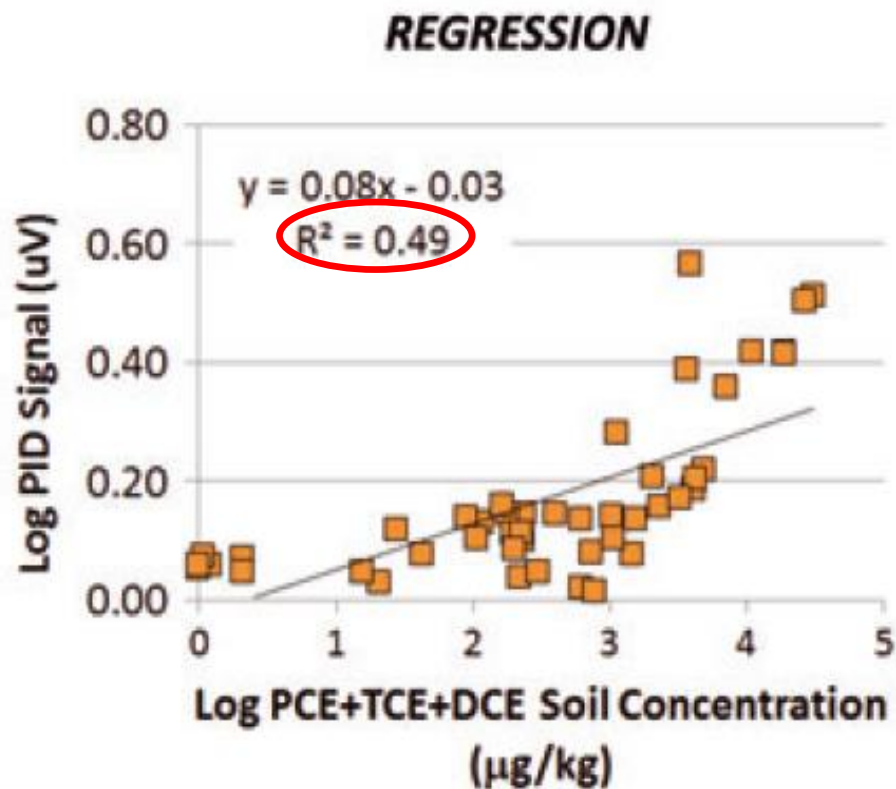
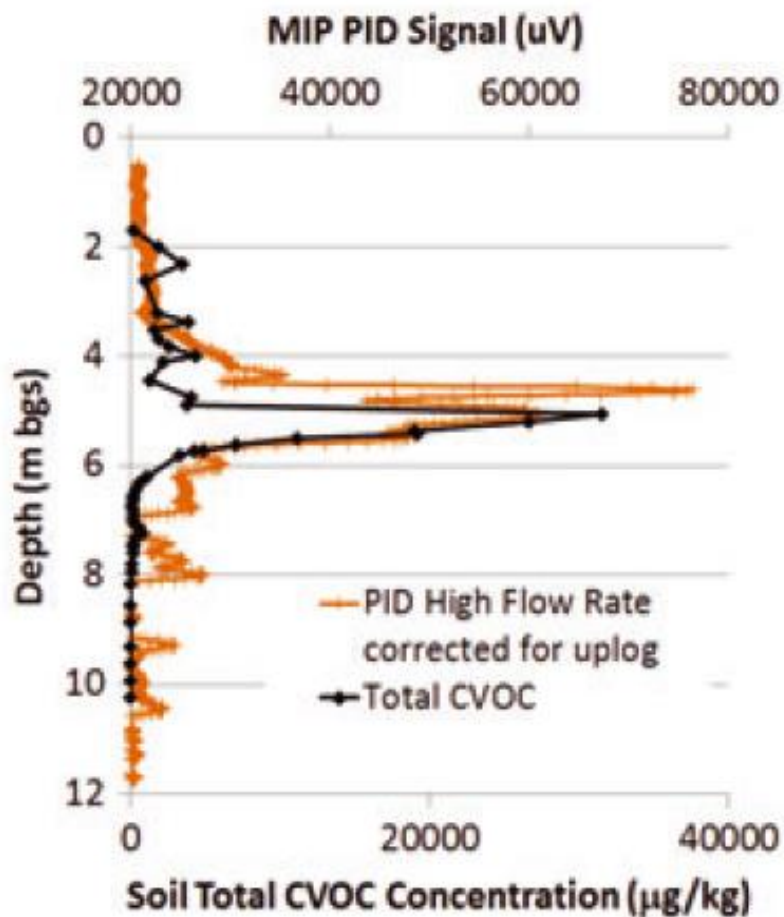
MIP does not work well for estimating contaminant concentrations or mass.



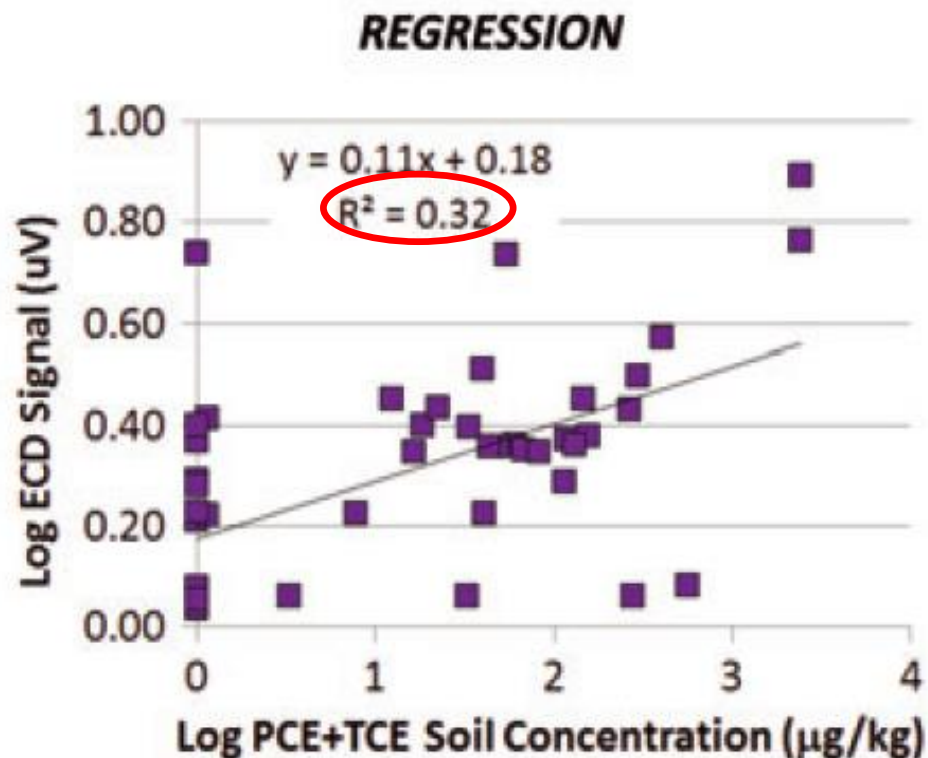
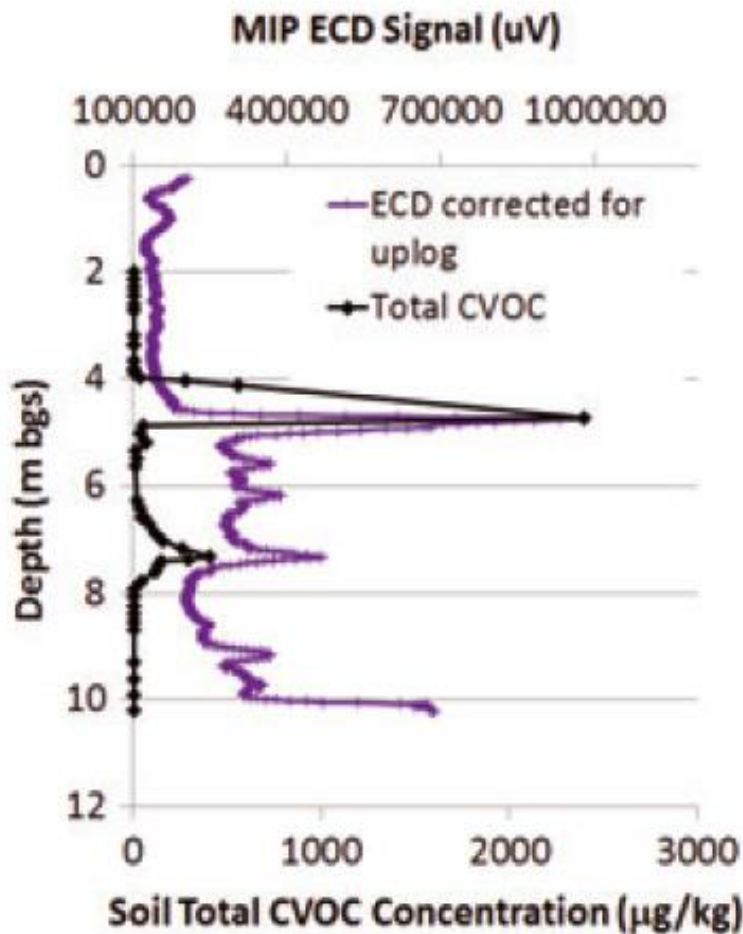
# Analytical Results from 2 Adjacent Soil Cores: Good Correlation



# MIP and Soil Core High Conc. Location: Reasonably Good ID of Plume Location – Poor Concentration Correlation

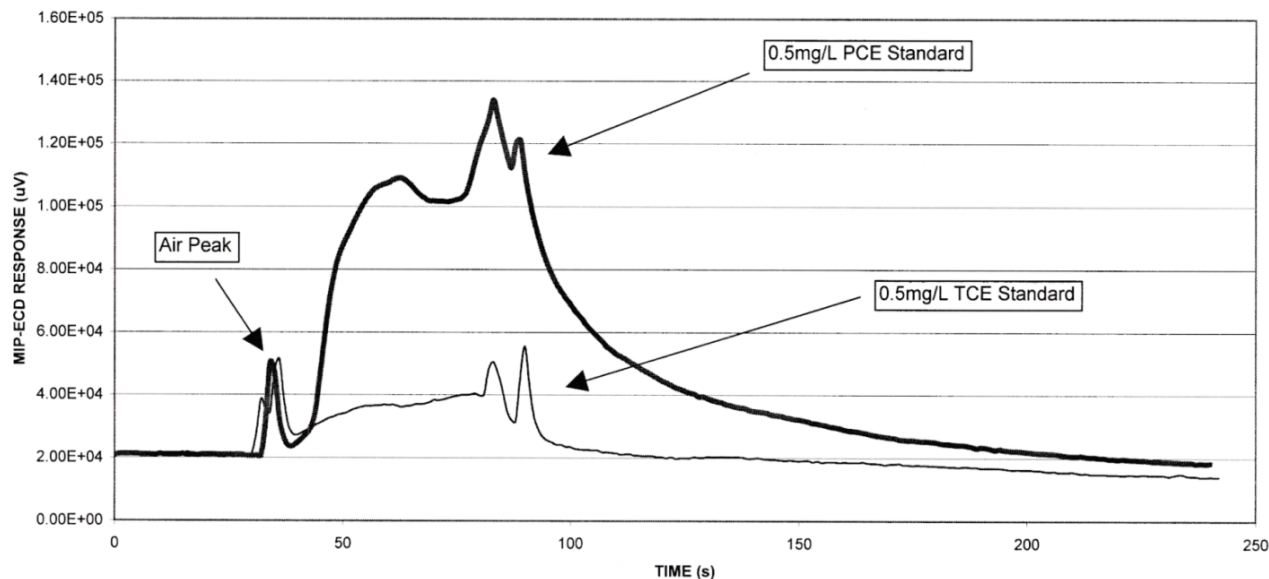


# MIP and Soil Core Low Conc. Location: Reasonably Good ID of Plume Location – Poor Connection Correlation



# Variability in ECD Detector Response

MIP RESPONSE TESTING  
TCE and PCE by MIP/ECD



## Response Test Results: ECD & PID with PCE, TCE and c-DCE

Compound	ECD Response, mV	PID Response, mV
PCE	1800	16
TCE	690	23
C-DCE	22	19

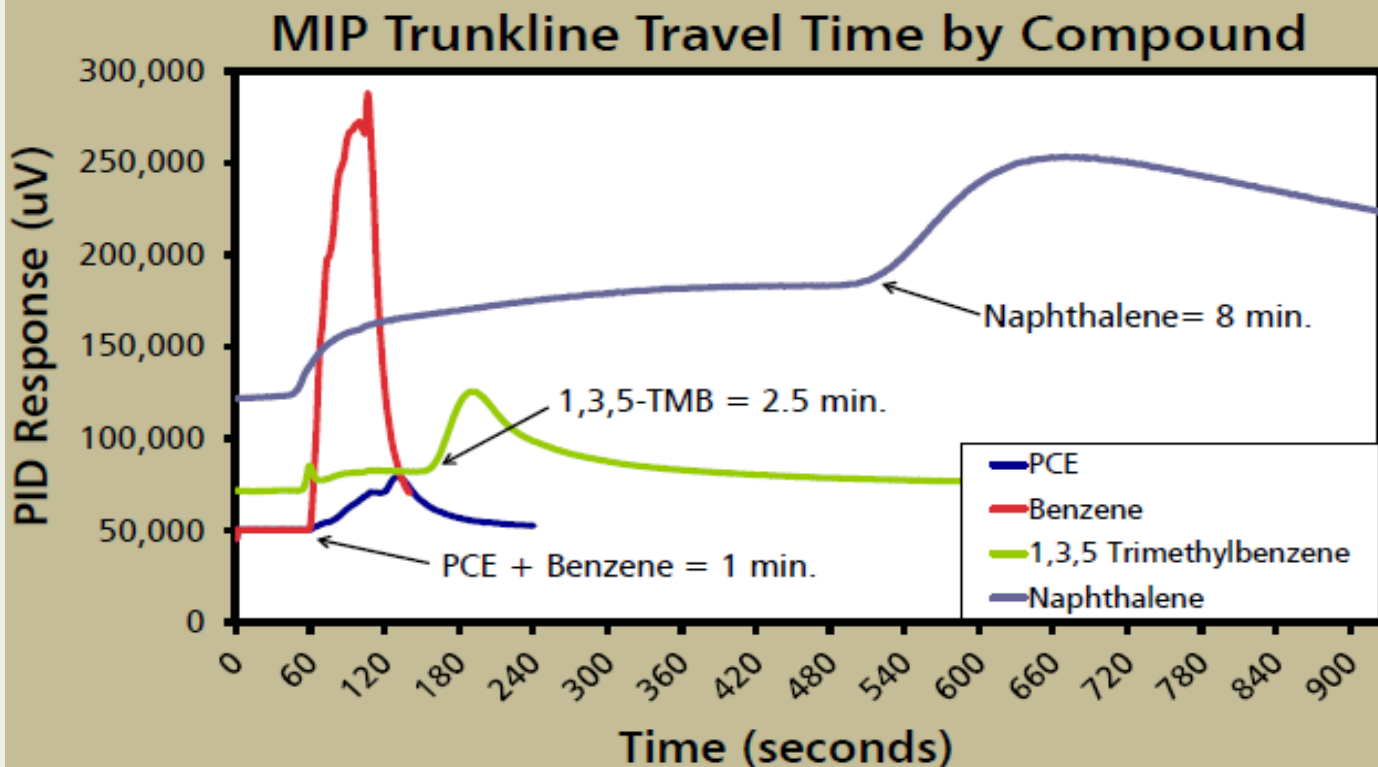
↓  
 Dramatic Decrease

↕  
 No Significant Change

XSD, PID and FID RFs much more uniform

# Factors Impacting MIP Performance

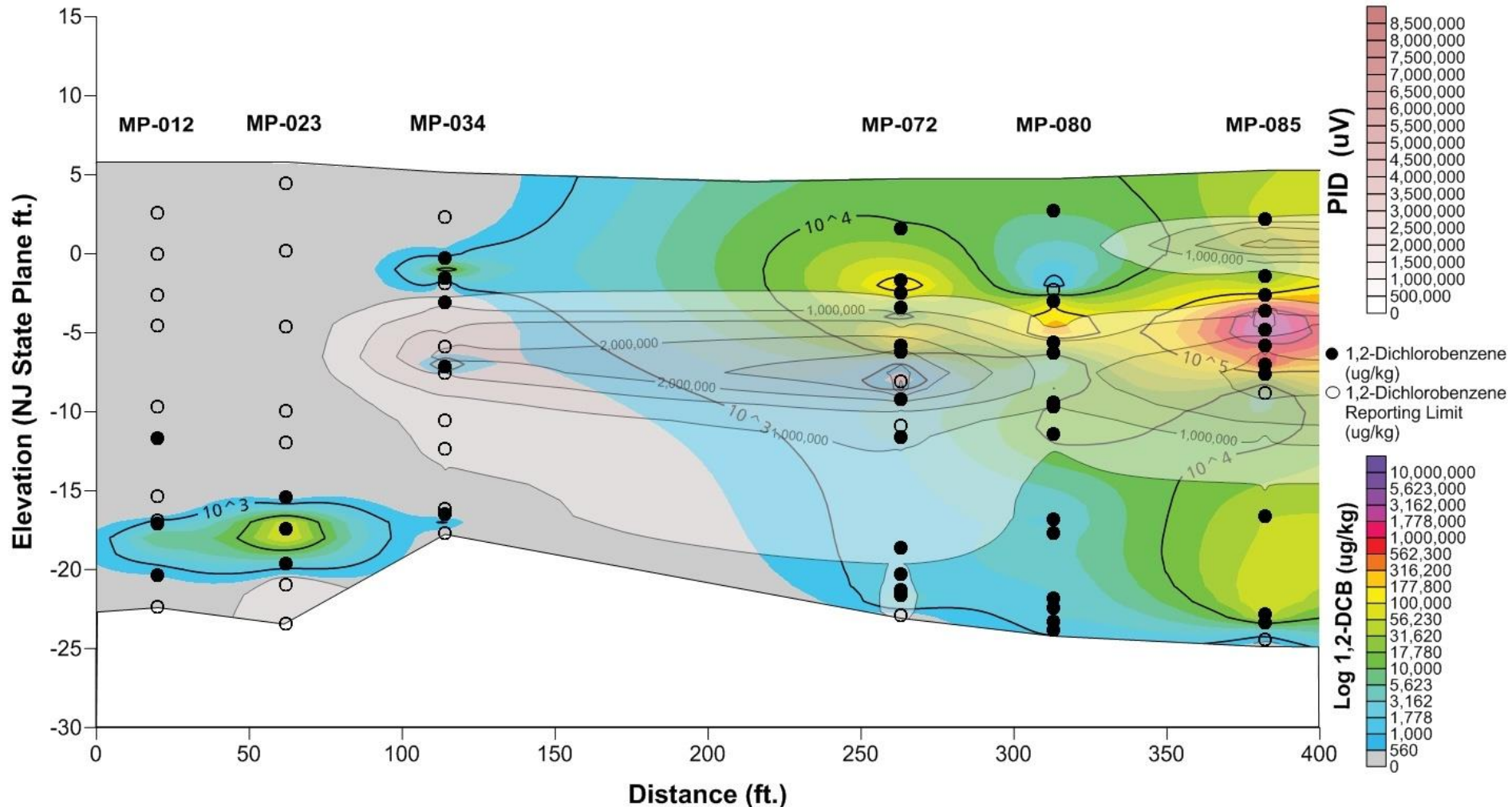
## Trip Time Disparity



- Different compounds travel at different rates causing potential inaccuracies in contaminant distribution

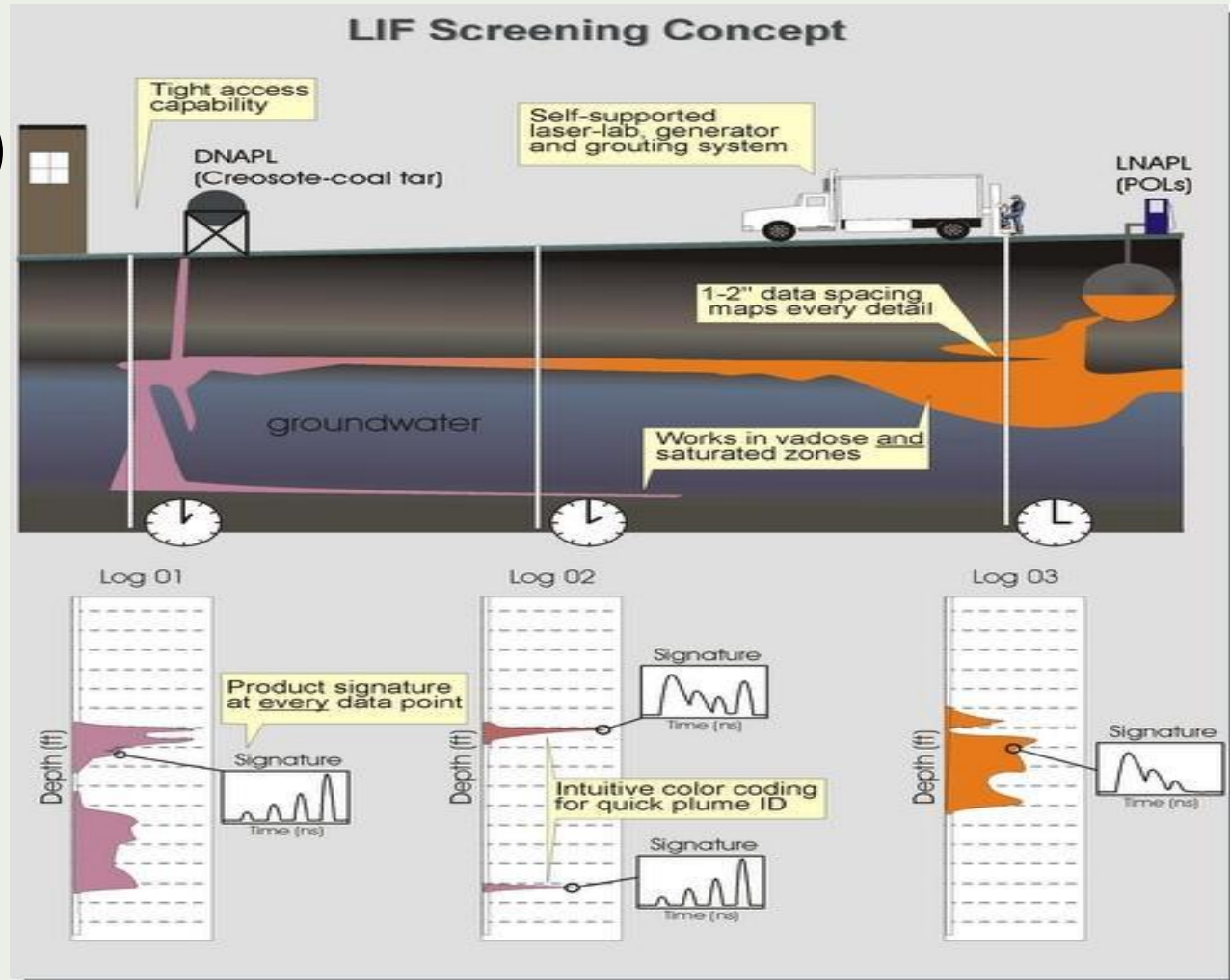
# Correlations and Complex Mixtures

## Trip Time Disparity



# Laser Induced Fluorescence (LIF) – Basics of Optical Screening Tools

- ◆ Work for Aromatic Compounds (PAH)
- ◆ Detect NAPL
- ◆ Employ sapphire-windows
- ◆ Direct push
- ◆ Log of depth vs. fluorescence



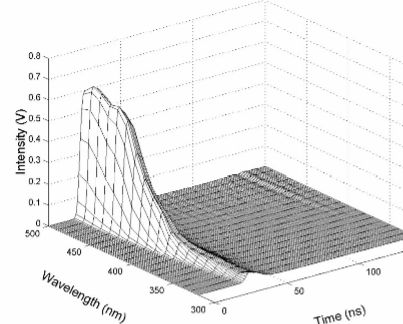
Dakota Technologies, Inc.

# Ultraviolet Optical Screening Tool (UVOST)

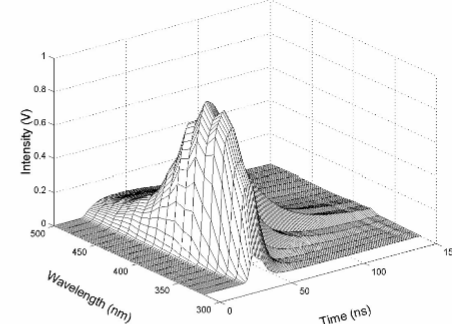


## Wavelength/time matrix (WTM)

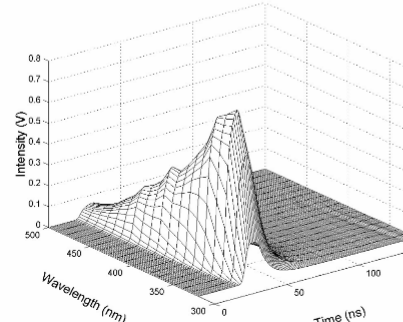
Creosote



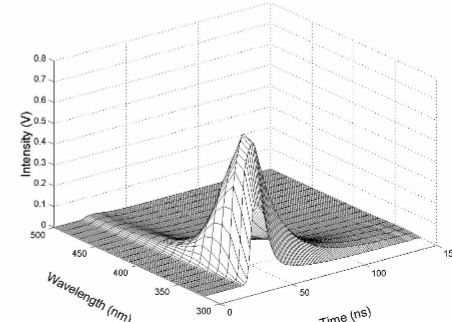
Diesel



Gasoline



Jet





# LIF – UVOST and TarGOST

## ◆ **Ultra Violet Optical Screening Tools (UVOST)**

- » Gasoline, diesel, jet (kerosene), motor oil, cutting fluids and hydraulic fluid
- » Does not see PCBs and straight chain halogenated compounds
- » Can give product class information though use of waveform evaluations
- » 10-500 ppm DLs - From “sheen to neat” – might not see dissolved phase PAHs
- » Best for use where presence of NAPL is driver for investigation
- » Matrix effects from soil particle size and color and other things that might be found in soils (sea shells, peat, calcite and calcareous sands)

## ◆ **Tar Specific Green Optical TarGOST**

- » Coal tar (MGP waste) and creosote (wood treatment)

# LIF – What's Next

## ◆ **Dye-LIF for Halogenated NAPLs**

- » Fluorescent hydrophobic dye is injected ahead of sapphire window
- » Dye dissolves into NAPL but not in water
- » LIF detects the dye in the NAPL

## ◆ **This device has been commercialized and is currently being tested at a number of field sites**

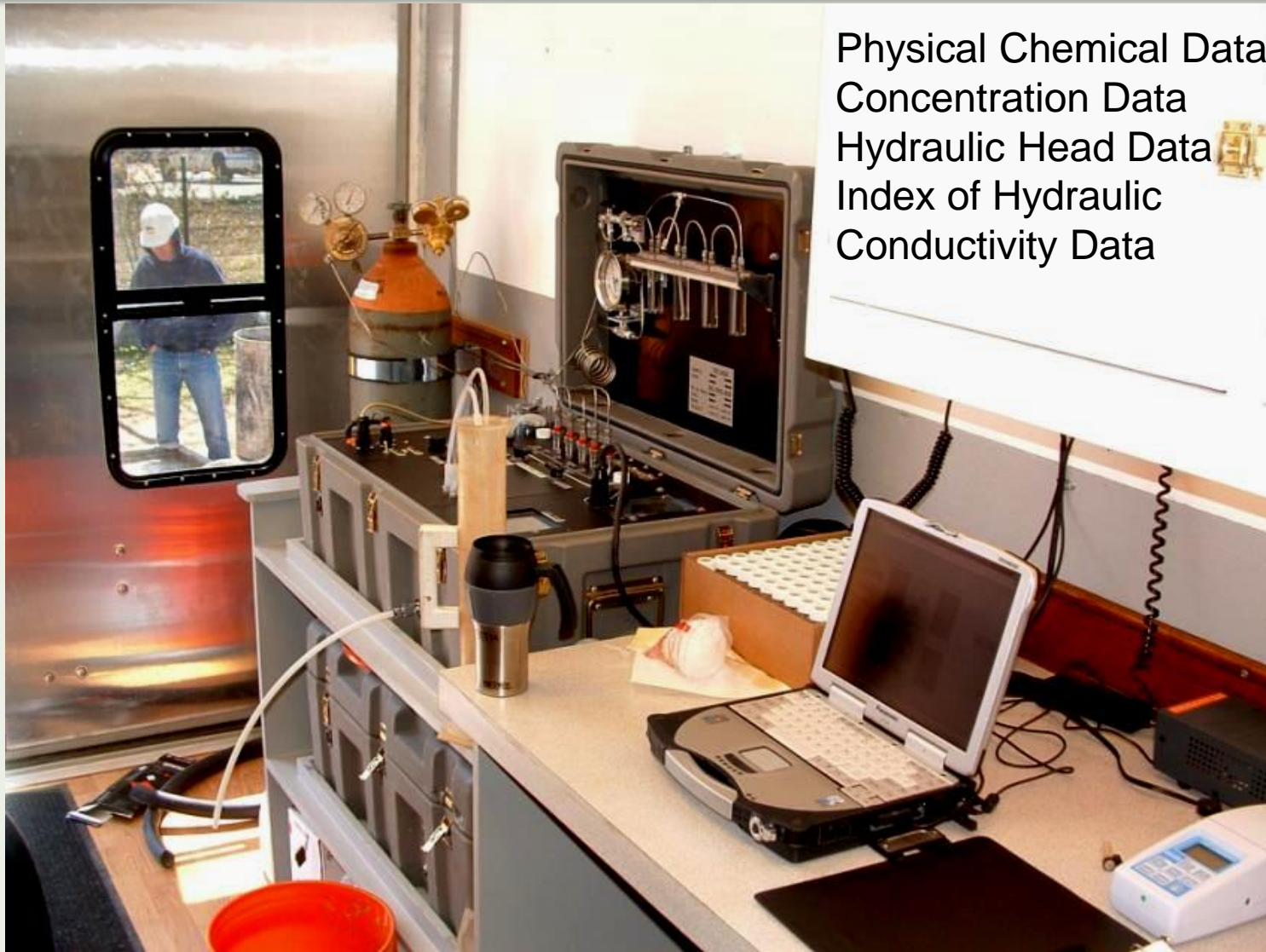
# Sampling and Quantitative Tools for Contaminants

# Direct Push Groundwater Sampling Tools



- ◆ **Geoprobe SP16/SP21**
  - » Small diameter
  - » Variable screen length
- ◆ **Removed (tripped) following collection of each sample**

# Integrated Data Acquisition



Physical Chemical Data  
Concentration Data  
Hydraulic Head Data  
Index of Hydraulic  
Conductivity Data

# Profiler Hardware and Tip Modifications

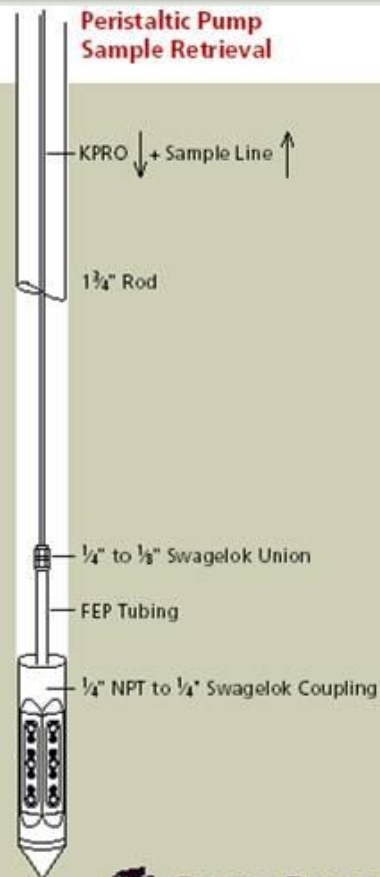
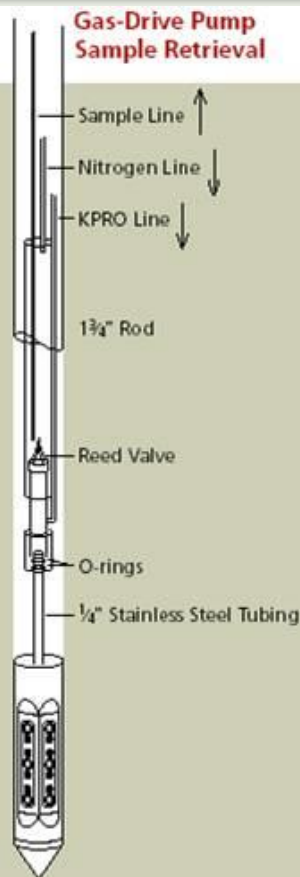
1994 Waterloo Profiler



Waterloo Advanced Profiling System (Waterloo<sup>APSTM</sup>)



# Waterloo<sup>APS</sup> Sampling Configurations

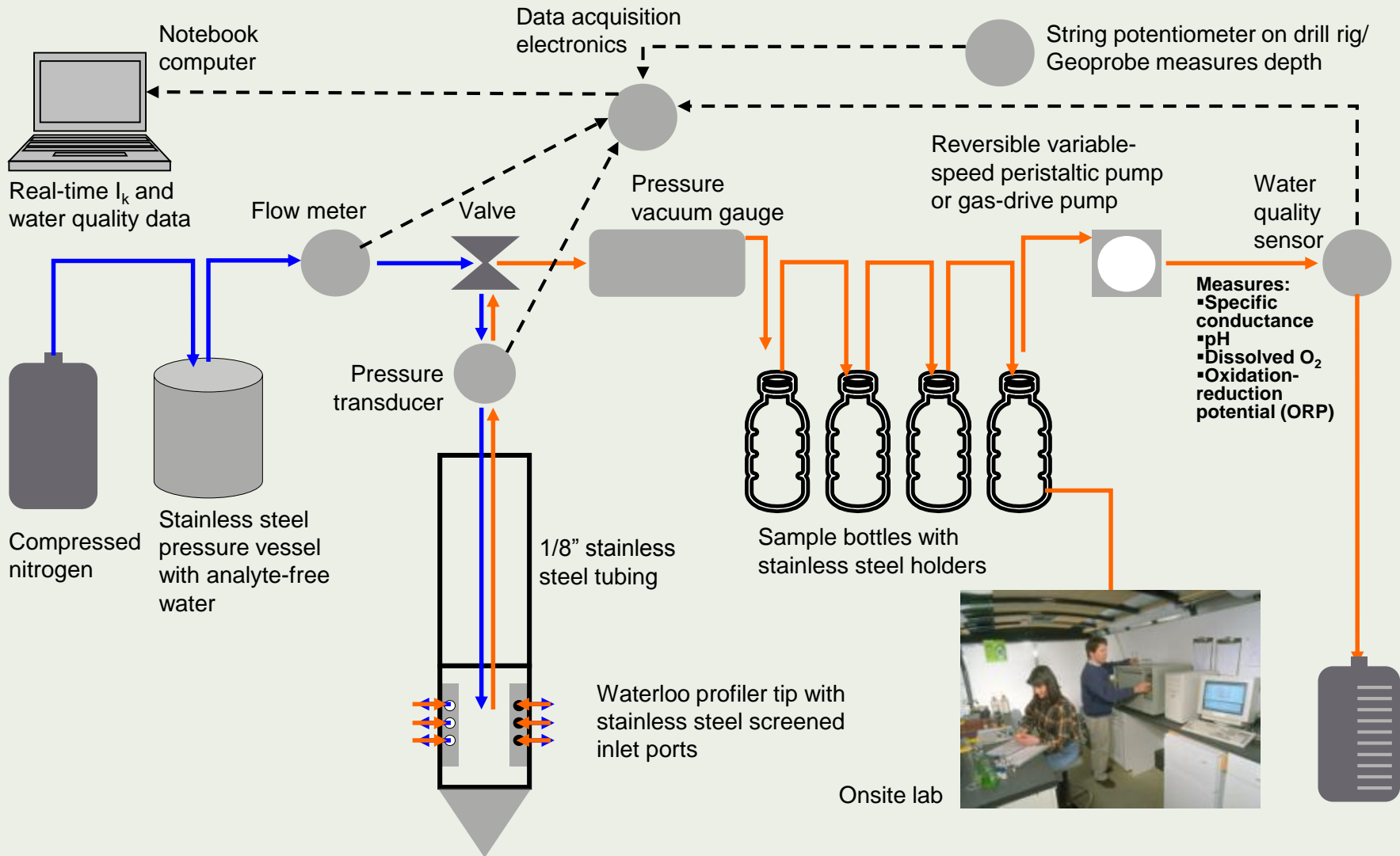


 **STONE ENVIRONMENTAL INC**

535 Stone Cutters Way  
Montpelier, Vermont  
05602 USA

Seth Pitkin  
802.229.2192  
[www.stone-env.com/profiling](http://www.stone-env.com/profiling)

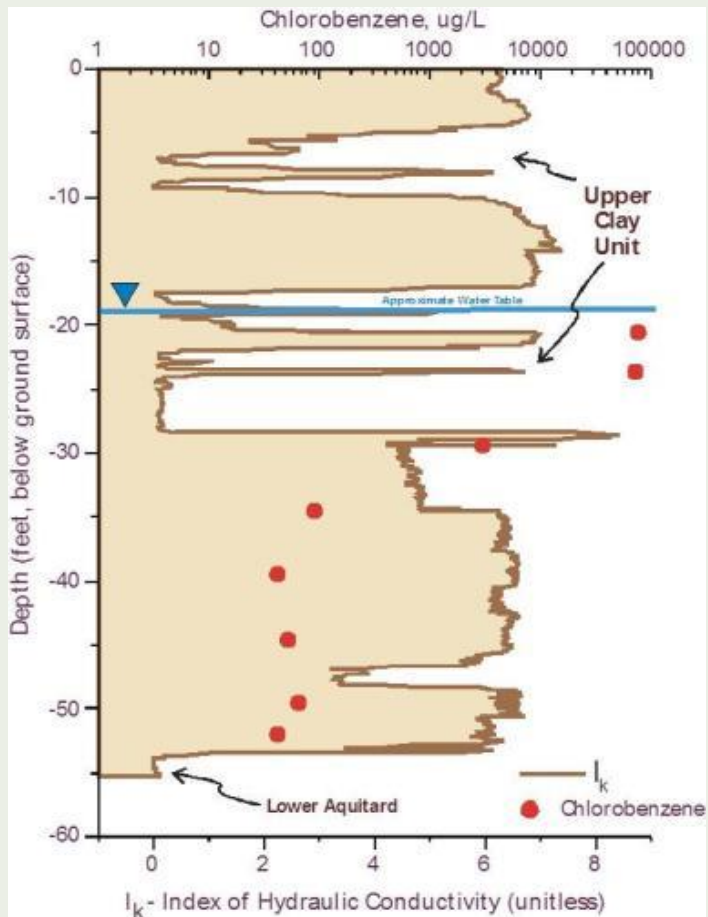
# Waterloo<sup>APS</sup> Data Acquisition Configuration and Process



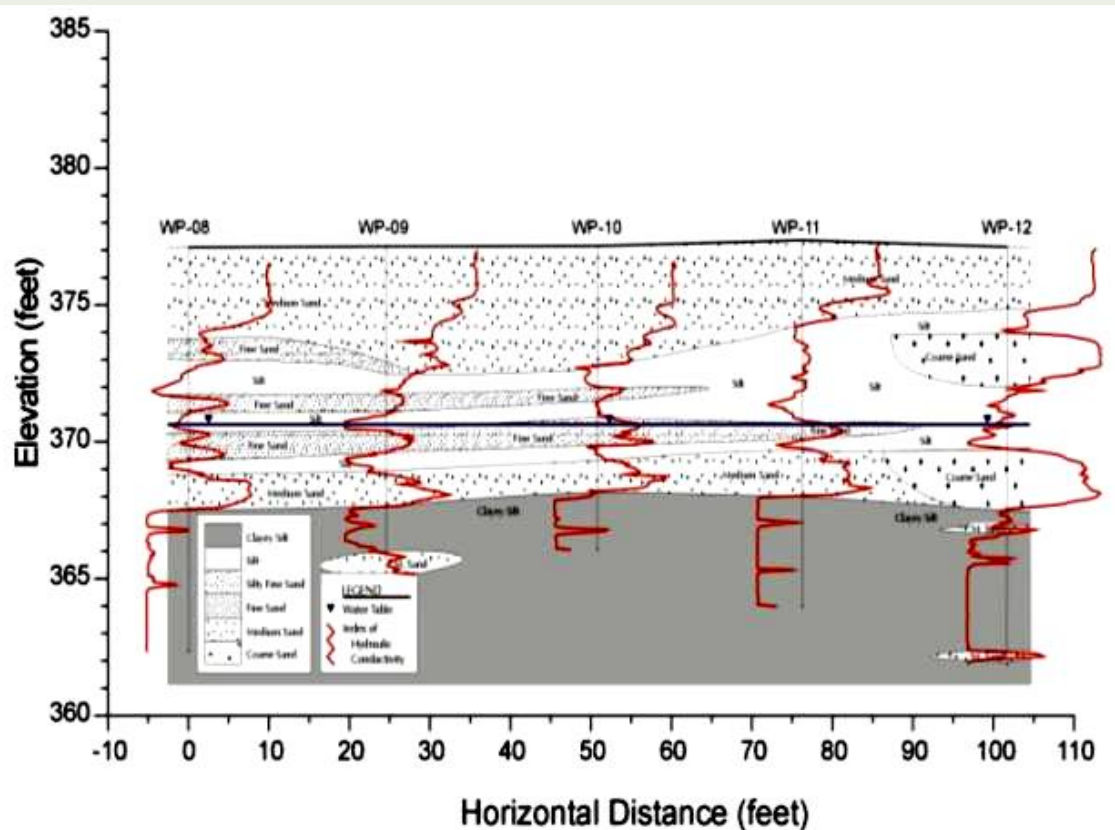


# Two Uses of $I_K$ Data

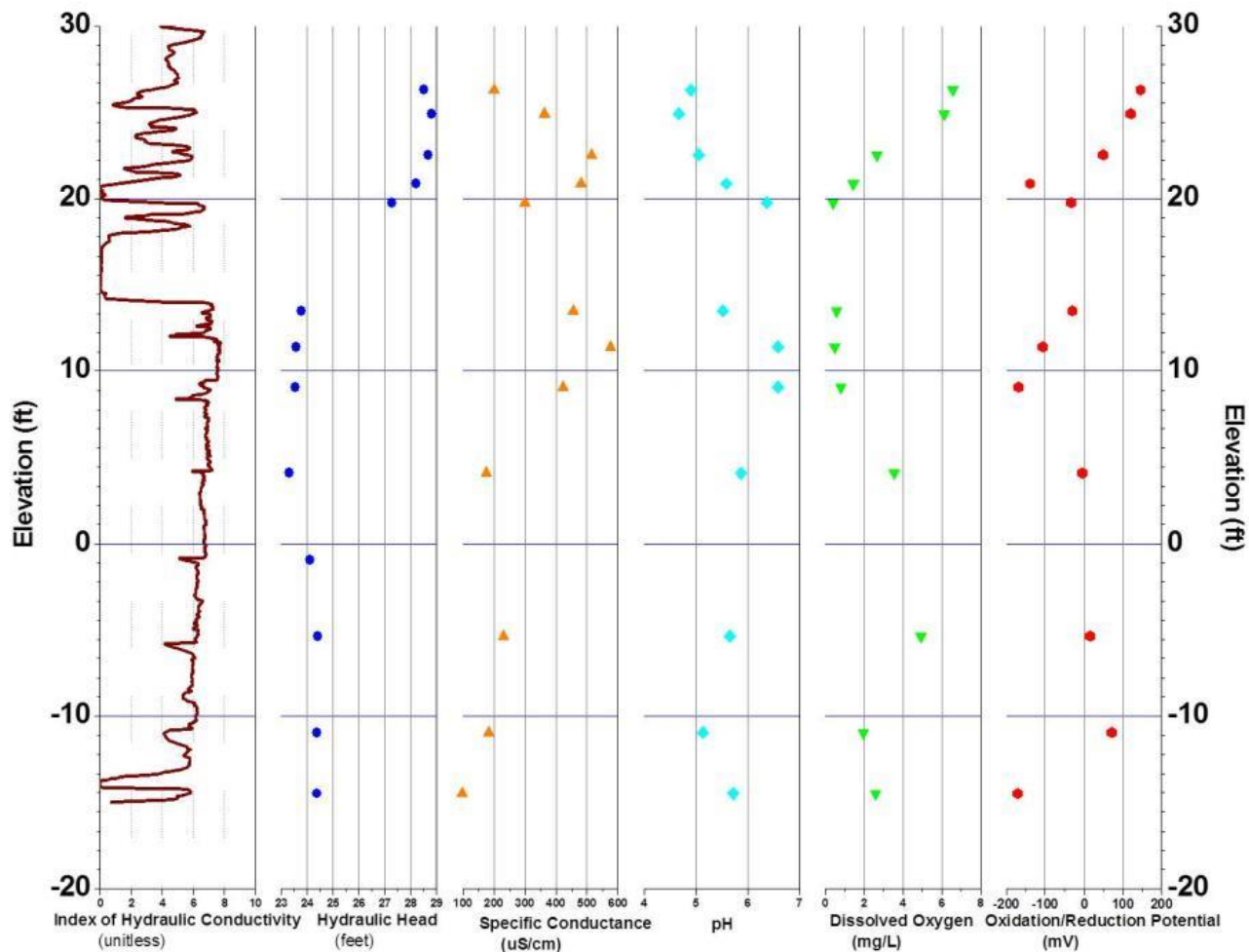
## Sample depth selection



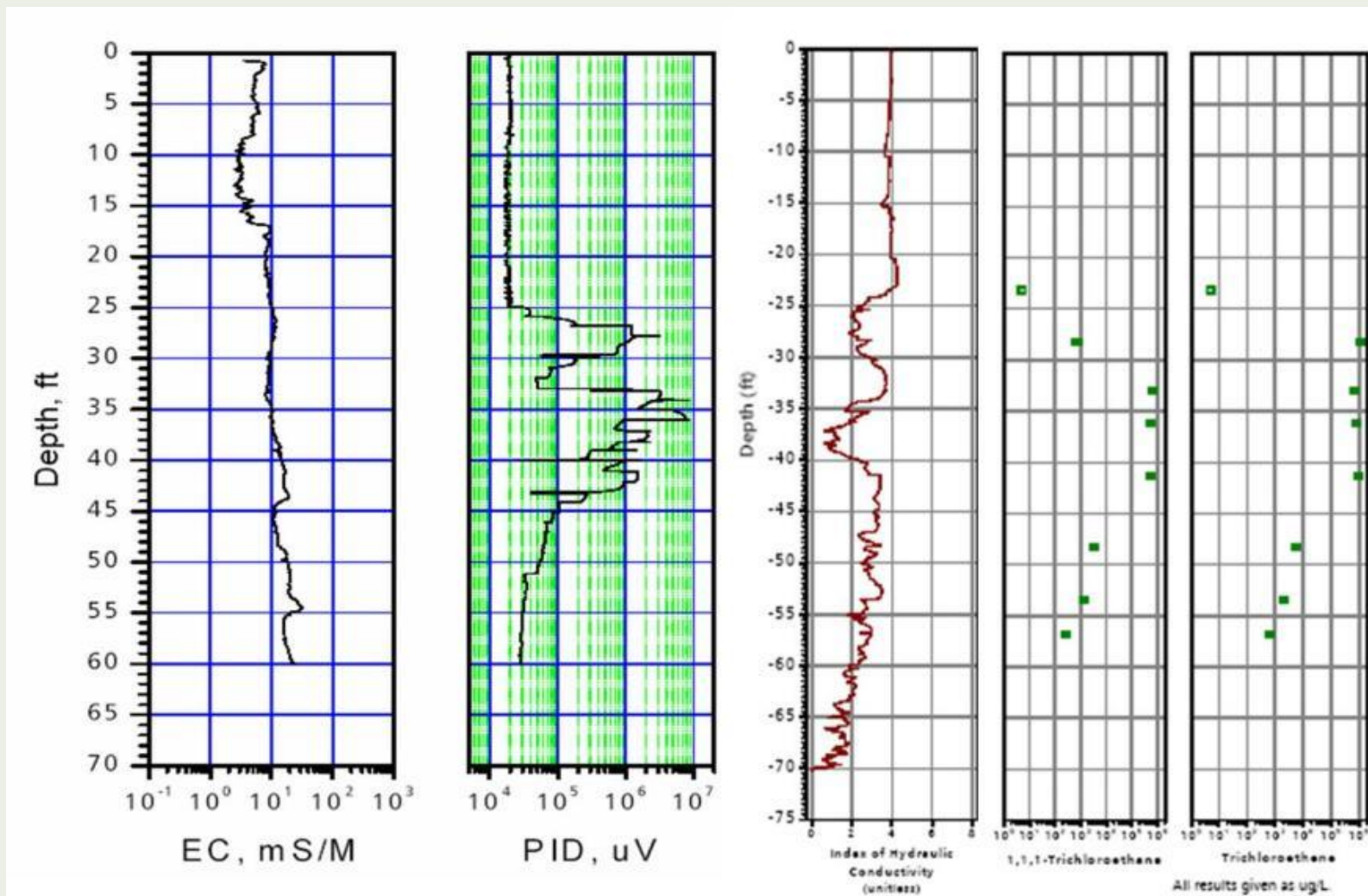
## Stratigraphic Interpretation



# Waterloo<sup>APS</sup> Multiple Data Set



# MIP and Waterloo<sup>APS</sup>



# Tools for Deep Unconsolidated Environments

## Preview

- Hybrid drive platforms
- Sampling systems



# Hybrid Drive Platforms

Profiling to depths > 550 ft



# Enhanced Access Penetration System (EAPS) Approach for Drilling in Deep Unconsolidated Geology

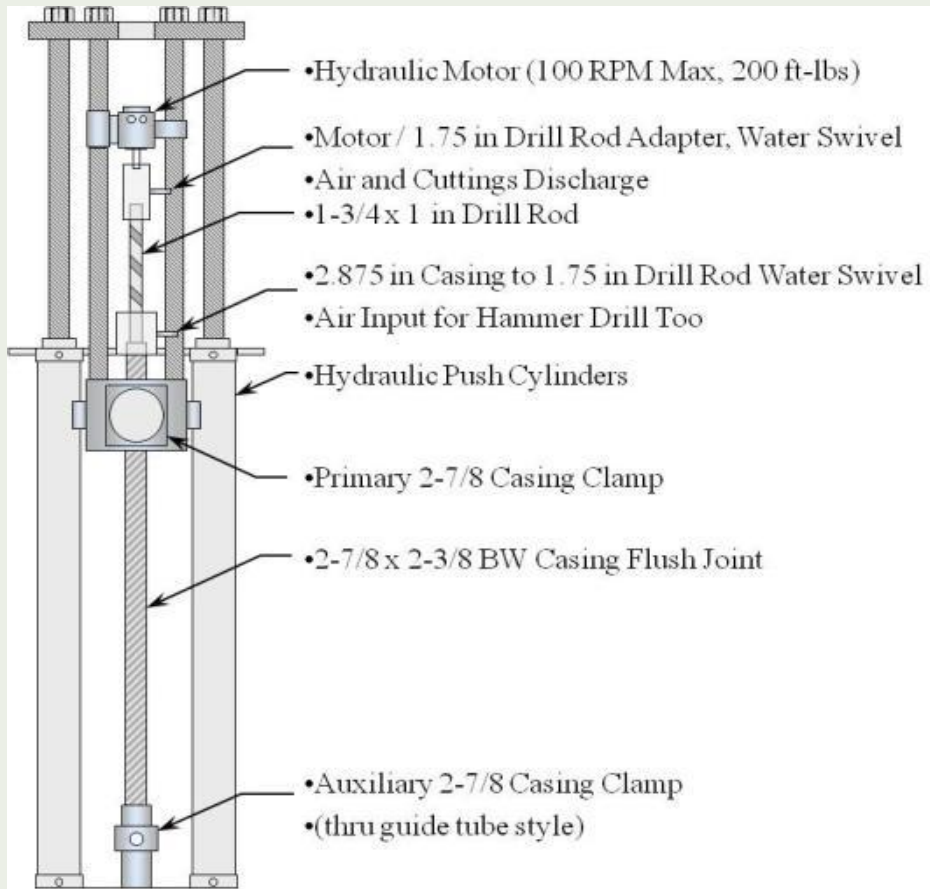
- ◆ **Implement overburden drilling to penetrate through refusal layers**
  - » Air rotary drilling combined with an under-reaming feature
  - » Used to install casing through refusal layers
  - » Casing eliminates sidewall friction, allowing for extremely deep penetration of Wireline
- ◆ **Wireline sampling tools**
  - » Continuous gas sampling in vadose zone
  - » Soil sampling at selected depths
  - » Groundwater sampling at selected depths

# EAPS – Selected Bits and Tools Used With Drill System



# EAPS Configured for CPT Overburden and Combination CPT – Rotary

## Overburden Drilling System

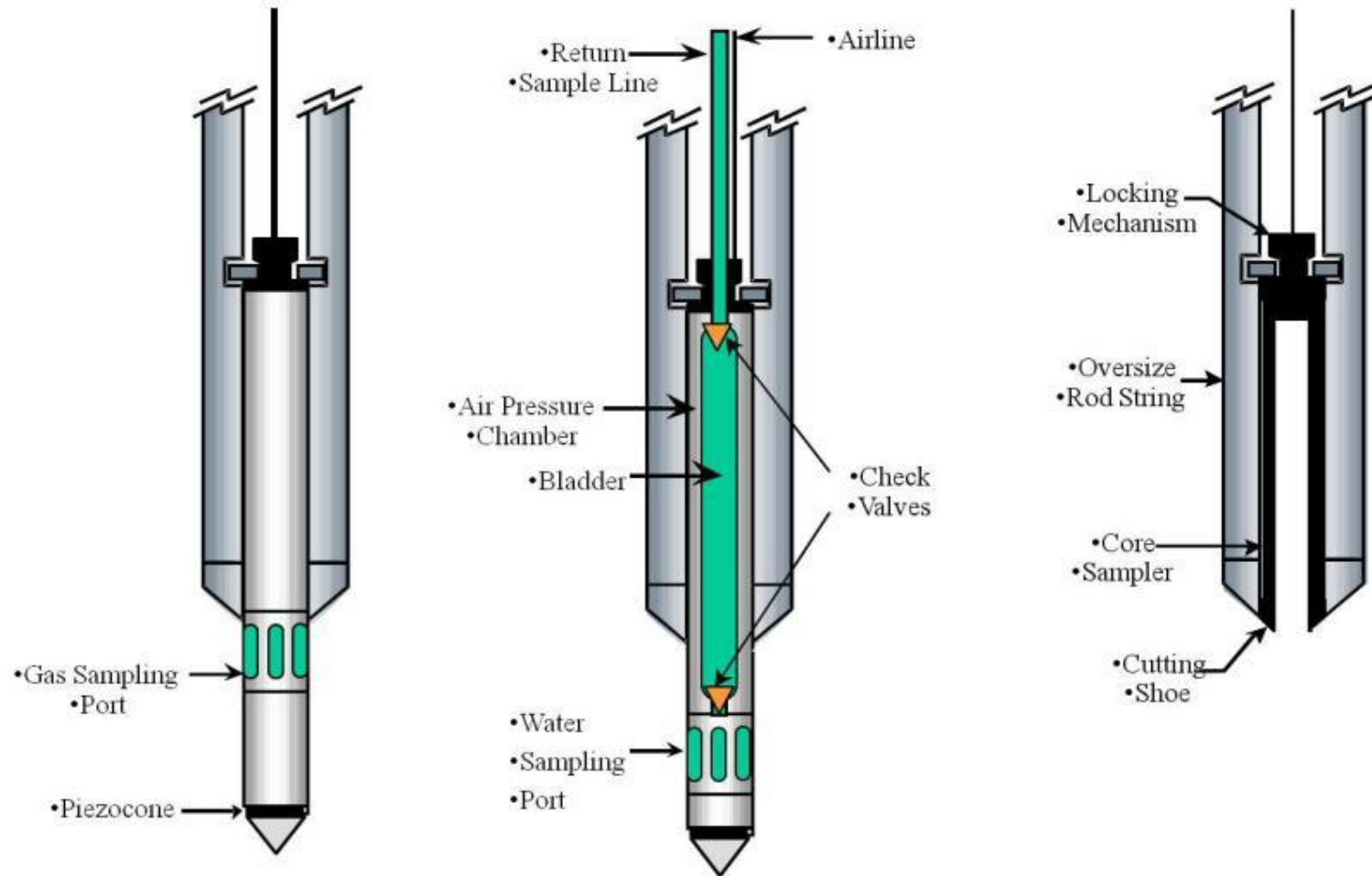


## Combination CPT - Rotary Drill System





# EAPS – CPT Wireline Sampling Systems



# Tools for Fractured or Porous Media Environments

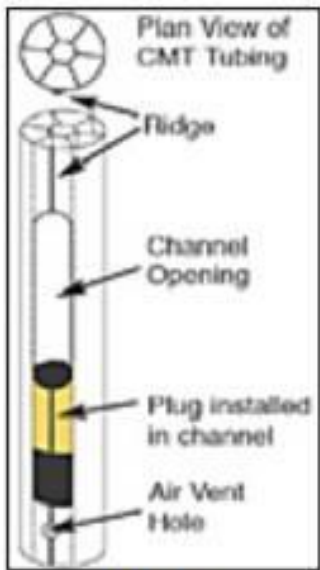
## Preview

- Borehole geophysics
- Multi-level sampling tools
- Packer testing
- FLUTe liners
- Discrete Fracture Network Approach

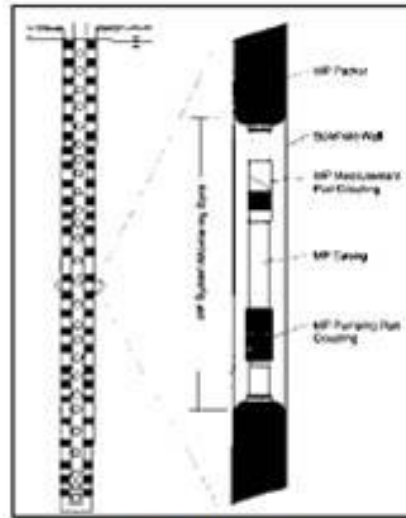
# Borehole Tool Matrix

Target	Readily Available		Specialty	
	Primary Tools	Secondary Tools	Common	Limited
<b>Lithology and Mineralogy</b>	<ul style="list-style-type: none"> <li>• Gamma</li> <li>• Conductivity / Resistivity</li> <li>• Spectral gamma</li> </ul>	<ul style="list-style-type: none"> <li>• Acoustic televiewer</li> <li>• Video</li> <li>• Optical televiewer</li> <li>• Magnetic susceptibility</li> <li>• Full waveform seismic</li> </ul>	<ul style="list-style-type: none"> <li>• Density</li> <li>• Neutron</li> <li>• Vertical seismic profiling</li> </ul>	<ul style="list-style-type: none"> <li>• Temperature ALS</li> <li>• FMI</li> <li>• NMR</li> </ul>
<b>Weathering</b>	<ul style="list-style-type: none"> <li>• Full waveform seismic</li> <li>• Video</li> </ul>	<ul style="list-style-type: none"> <li>• Cross hole seismic</li> <li>• Acoustic televiewer</li> <li>• Conductivity / Resistivity +Gamma</li> </ul>	<ul style="list-style-type: none"> <li>• Magnetic susceptibility</li> <li>• Density</li> <li>• Neutron</li> </ul>	<ul style="list-style-type: none"> <li>• Vertical seismic profiling</li> </ul>
<b>Elastic Properties</b>	<ul style="list-style-type: none"> <li>• Full waveform seismic</li> </ul>	<ul style="list-style-type: none"> <li>• Vertical seismic profiling</li> </ul>	<ul style="list-style-type: none"> <li>• Cross hole seismic</li> </ul>	
<b>Porosity</b>		<ul style="list-style-type: none"> <li>• Caliper</li> <li>• Conductivity / Resistivity</li> </ul>	<ul style="list-style-type: none"> <li>• Neutron</li> </ul>	<ul style="list-style-type: none"> <li>• NMR</li> <li>• Induced polarization</li> </ul>
<b>Bulk Fracturing</b>	<ul style="list-style-type: none"> <li>• Temperature</li> <li>• Acoustic televiewer</li> <li>• Video</li> <li>• Optical televiewer</li> </ul>	<ul style="list-style-type: none"> <li>• Caliper</li> <li>• Conductivity / Resistivity</li> <li>• Full waveform seismic</li> </ul>	<ul style="list-style-type: none"> <li>• Micro resistivity</li> <li>• Neutron</li> <li>• Density</li> <li>• GPR</li> </ul>	<ul style="list-style-type: none"> <li>• Tube wave seismic</li> </ul>
<b>Individual Fractures</b>	<ul style="list-style-type: none"> <li>• Acoustic televiewer</li> <li>• Video</li> <li>• Optical televiewer</li> </ul>	<ul style="list-style-type: none"> <li>• Caliper</li> <li>• Temperature passive</li> </ul>	<ul style="list-style-type: none"> <li>• Temperature ALS</li> <li>• GPR</li> </ul>	<ul style="list-style-type: none"> <li>• Tube wave seismic</li> <li>• Micro-resistivity</li> </ul>
<b>Orientation of Fracturing</b>	<ul style="list-style-type: none"> <li>• Acoustic televiewer</li> <li>• Optical televiewer</li> </ul>		<ul style="list-style-type: none"> <li>• GPR</li> </ul>	<ul style="list-style-type: none"> <li>• 4 arm dip-meter</li> <li>• FMI</li> </ul>
<b>Water Flow Cross-connected</b>	<ul style="list-style-type: none"> <li>• Heat pulse flow meter</li> <li>• Impeller flow meter</li> </ul>	<ul style="list-style-type: none"> <li>• Temperature open-hole</li> <li>• Video</li> </ul>	<ul style="list-style-type: none"> <li>• Temperature ALS</li> </ul>	<ul style="list-style-type: none"> <li>• FEC with BH dilution</li> <li>• Electromagnetic flow-meter</li> </ul>
<b>Water Flow Ambient</b>	<ul style="list-style-type: none"> <li>• Temperature passive lined-hole</li> </ul>		<ul style="list-style-type: none"> <li>• Temperature ALS lined-hole</li> </ul>	
<b>Water Quality</b>	<ul style="list-style-type: none"> <li>• Conductivity / Resistivity</li> <li>• Water Conductivity</li> </ul>	<ul style="list-style-type: none"> <li>• Direct sampler</li> </ul>	<ul style="list-style-type: none"> <li>• Ph, DO, Redox, Salinity</li> </ul>	
<b>Borehole Properties</b>	<ul style="list-style-type: none"> <li>• Acoustic televiewer</li> <li>• Caliper</li> </ul>	<ul style="list-style-type: none"> <li>• Full waveform seismic</li> </ul>	<ul style="list-style-type: none"> <li>• Magnetic (+tilt-meter) deviation</li> <li>• Borehole (gyro) deviation</li> </ul>	<ul style="list-style-type: none"> <li>• FMI</li> </ul>

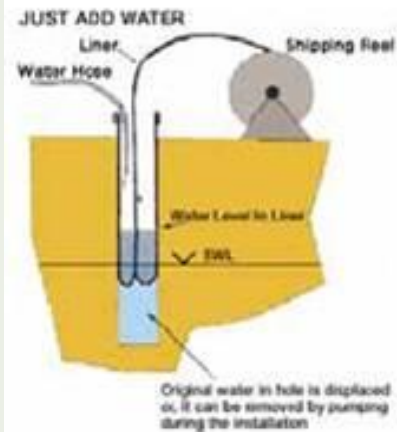
# Multi-level Characterization/Monitoring in Fractured Rock



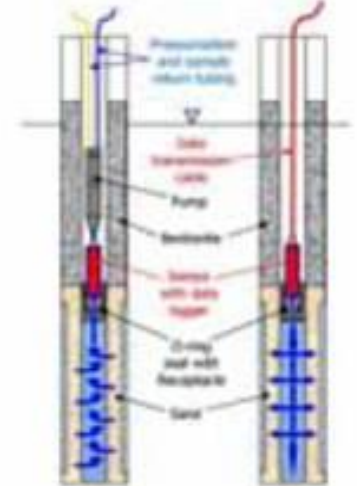
CMT



Westbay

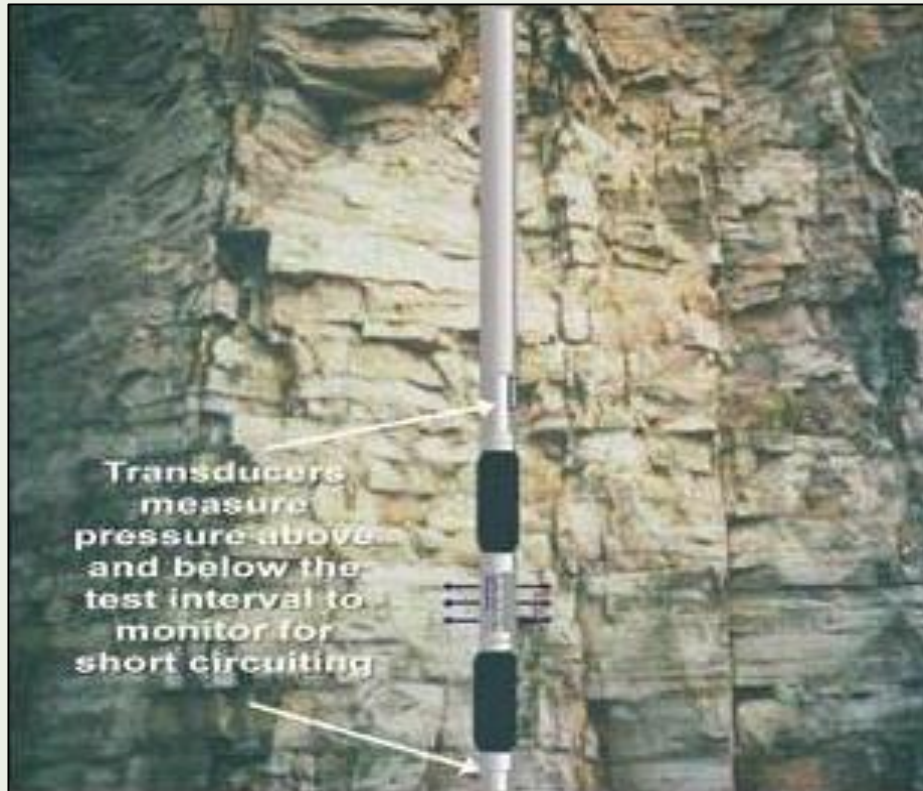


FLUTE



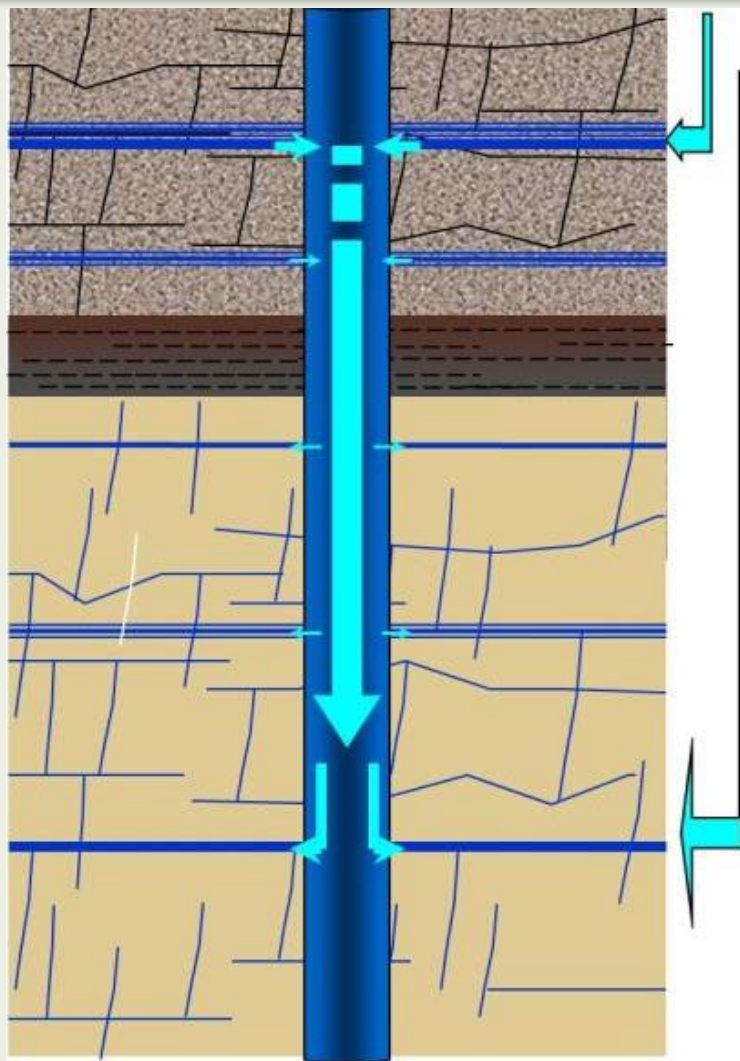
Barcad (ZIST)

# Packer Testing

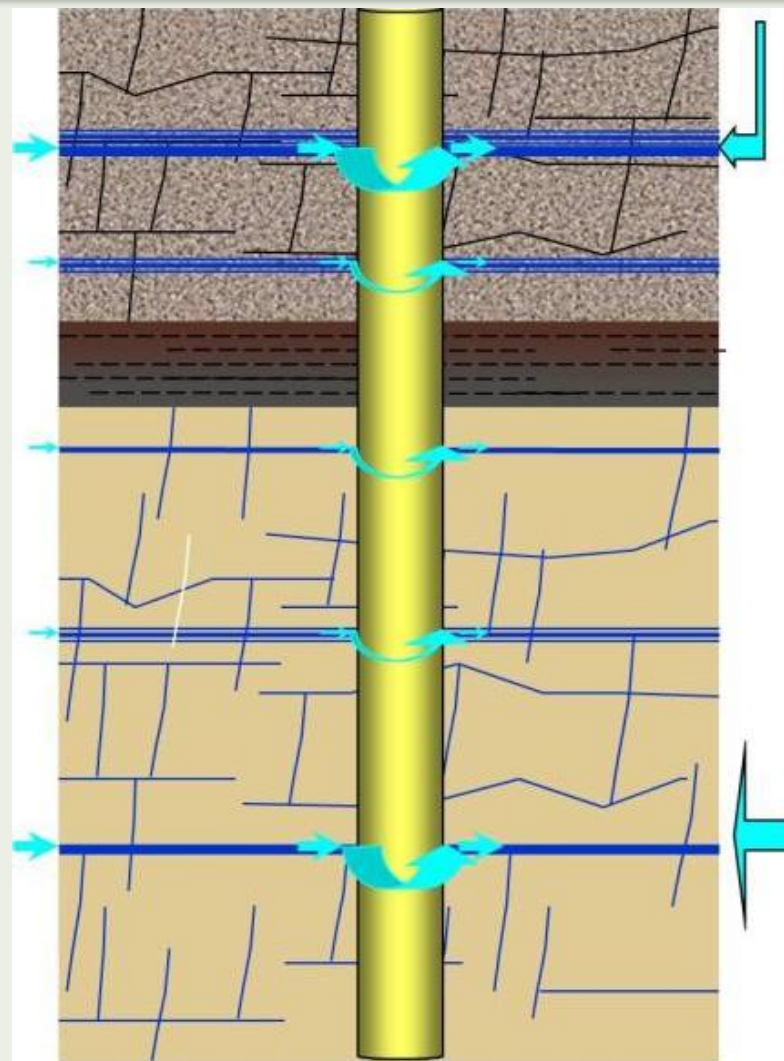


- ◆ Measure hydraulic head
- ◆ Measure hydraulic conductivity
  - » Calculate effective fracture aperture
- ◆ Collect water samples from isolated section of borehole

# Cross-Connected



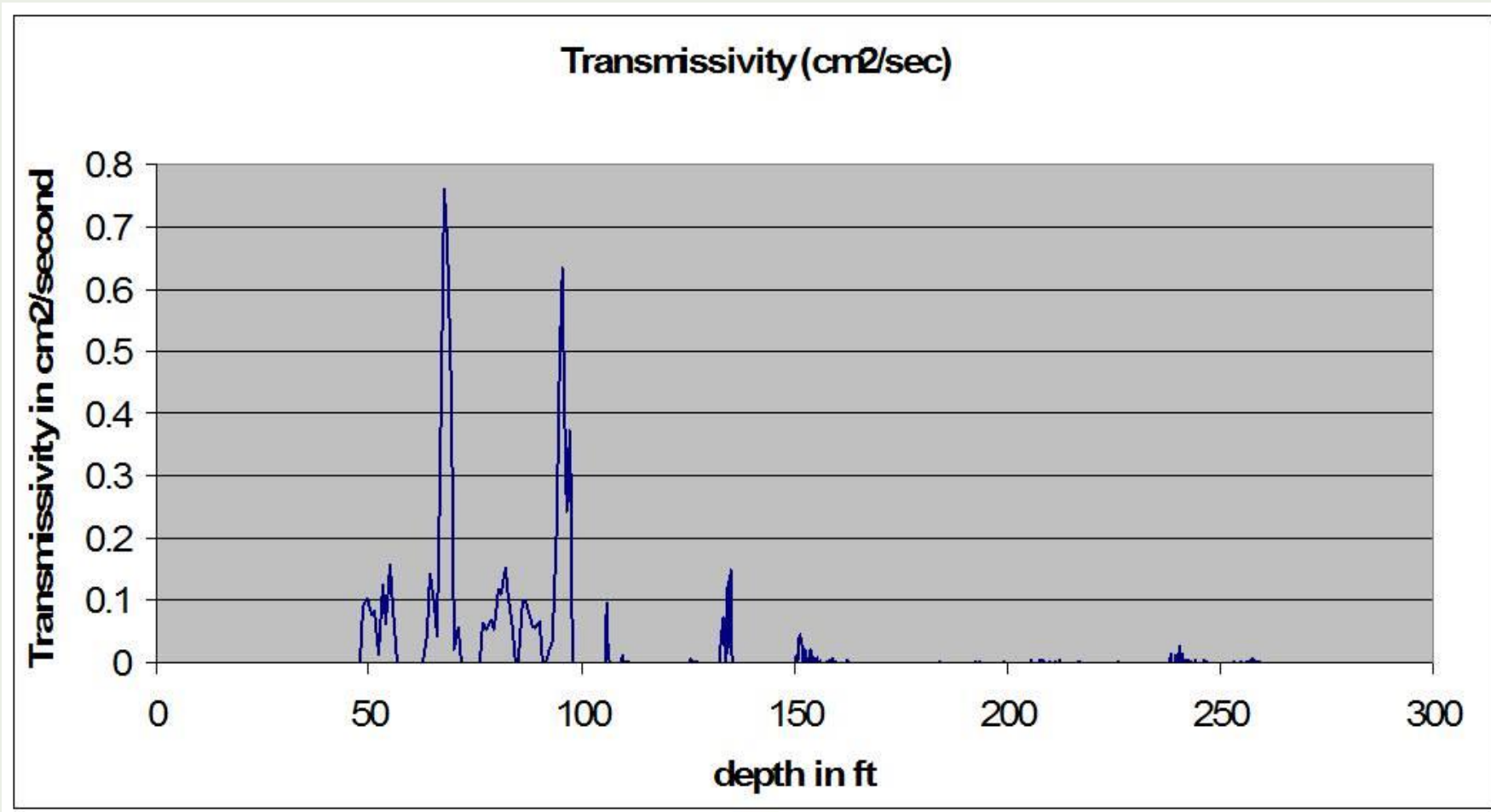
# Not Cross-Connected



# FLUTe K – Profiling During Liner Installation



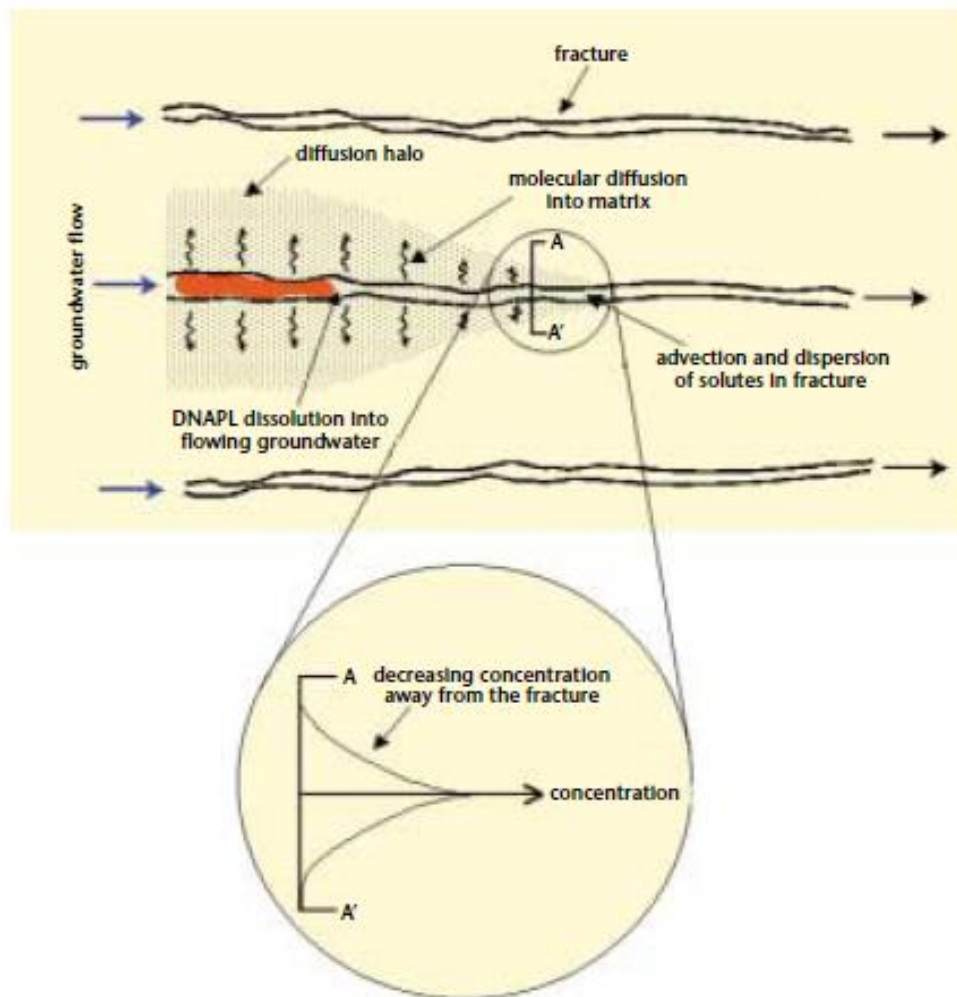
# FLUTE Liner Profile Shows Transmissive Zones



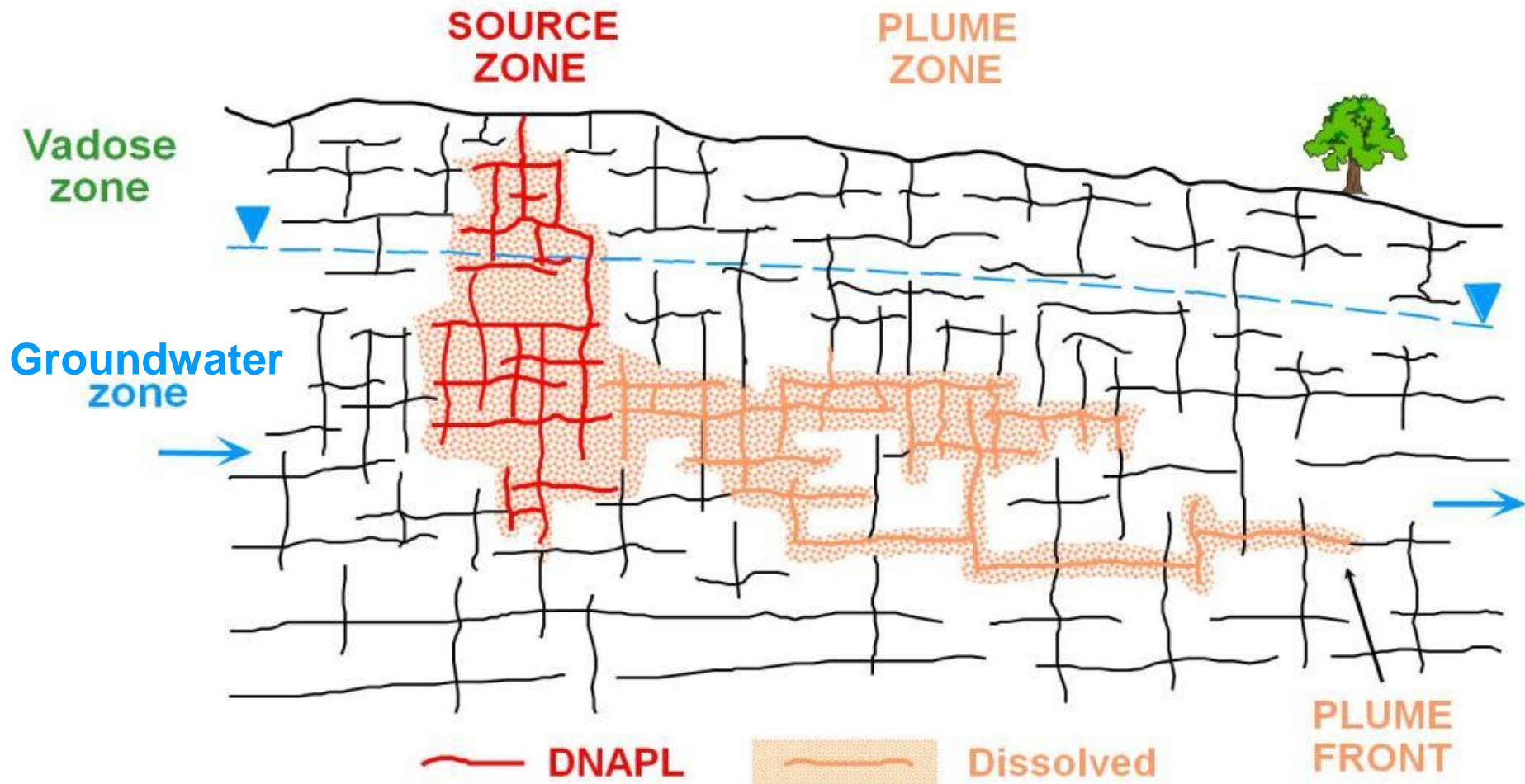
**Guelph Site MW-26**



# Diffusion Into Rock Matrix



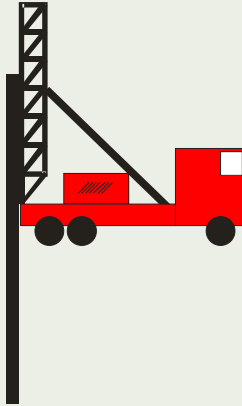
# Contamination in Fractured Porous Media



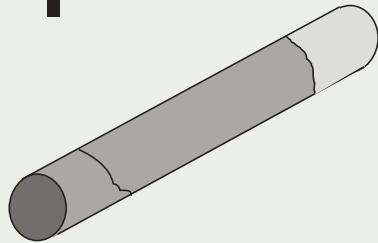
# DFN Approach Process

**Step 1.** Core HQ  
 vertical hole

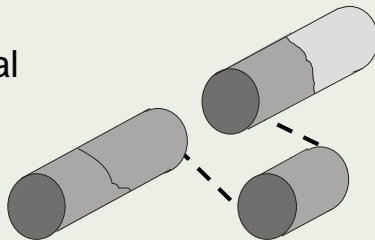
Sample length:  
 ~1-2 inches



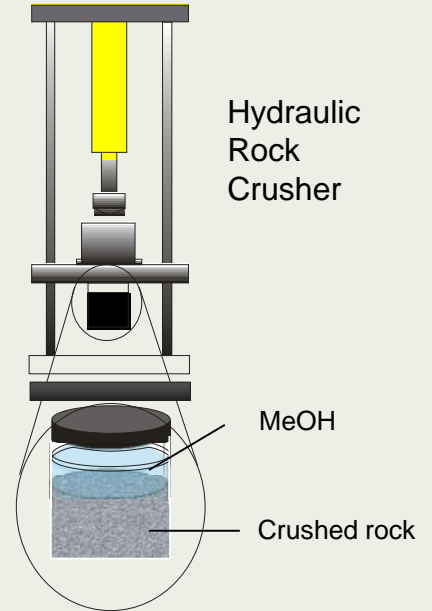
**Step 2.** Core logging  
 and inspection



**Step 3.** Sample removal  
 from core



**Step 4.** Rock  
 crushing



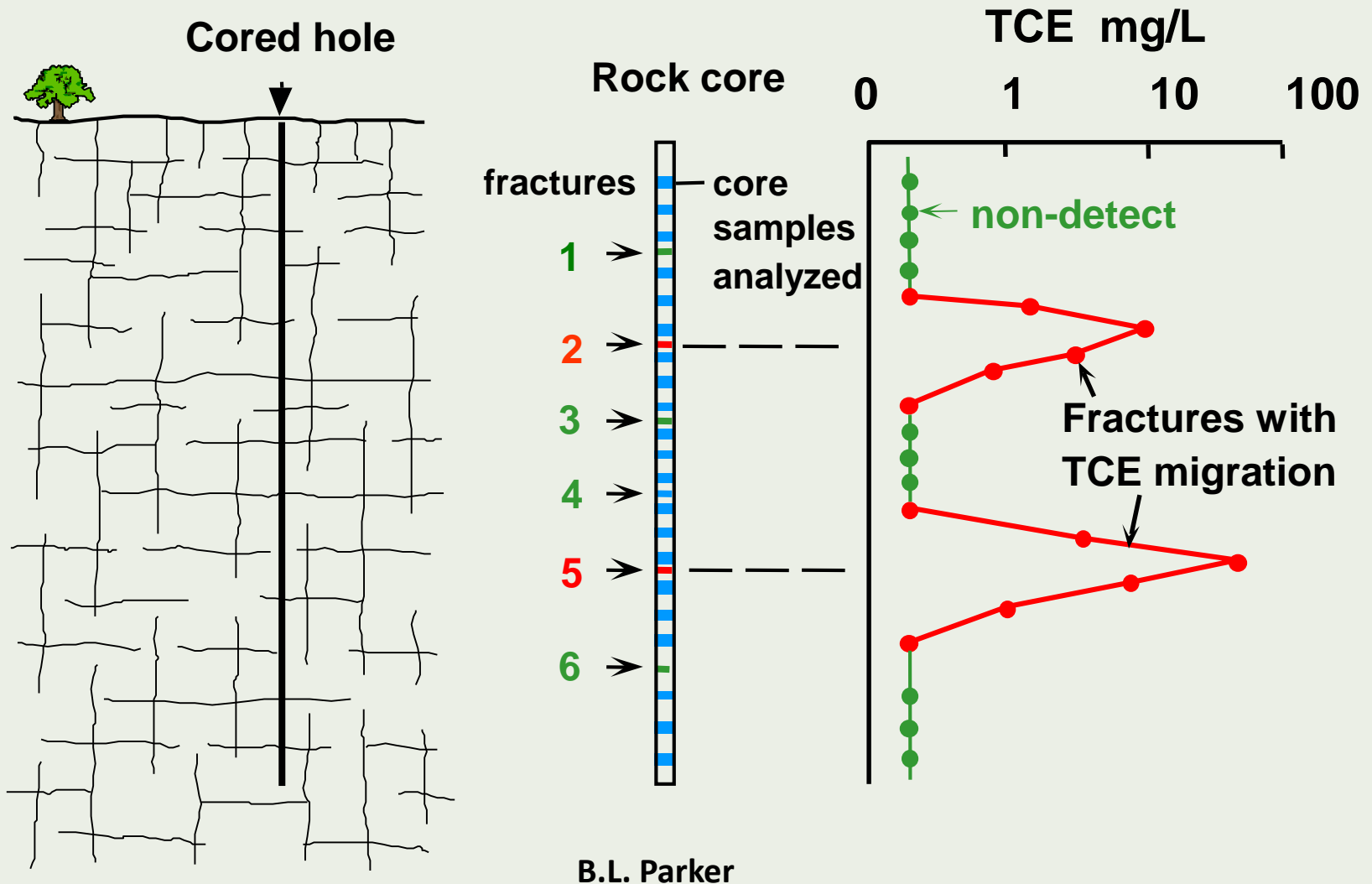
**Step 5.** Fill sample  
 bottle with crushed  
 rock and methanol

**Step 6.** Microwave  
 assisted extraction (MAE)



**Step 7.** Analysis and conversion of results  
 to pore water concentration

# Mass Distribution and Migration Pathway Identification



Preliminary site conceptual model

Drill core holes in and near contaminated area

**A Use of rock core**

**B Use of drill hole**

1 Field geologic core examination

1 Measurements during drilling

2 Laboratory measurements

2 Measurements in completed hole

Short Term

Long Term

3 Open Hole (Minimize)

4 Lined Hole (Maximize)

3 Core contaminant analyses

4 Core physical, mineralogical, and microbial measurements

5 Degradation microcosms

5 GW Sampling

6 Geophysics

7 Packer Tests

8 Flow Metering

9 Temperature

10 Geophysics

11 Temperature

12 Flute K Profiling

6 Partitioning calculations for phase and mass distribution

15 Analysis: fracture frequency, apertures, porosity

13 Design Multilevel Systems

**C Refine conceptual models**  
flow, transport, attenuation

14 Vertical Profiles: Hydraulic Head, K, Flux, Chemistry

1 Static modeling (spatial distributions)

2 Dynamic modeling (flow, transport, reaction)

**Design network for long term site monitoring**

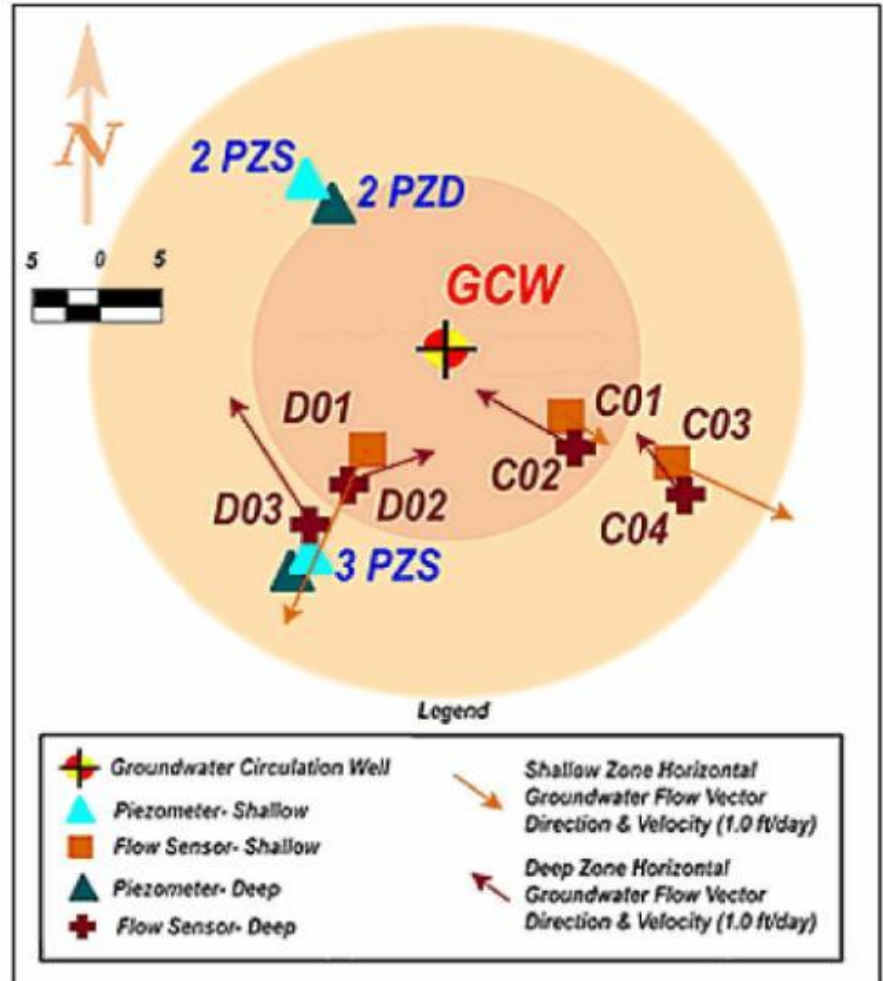
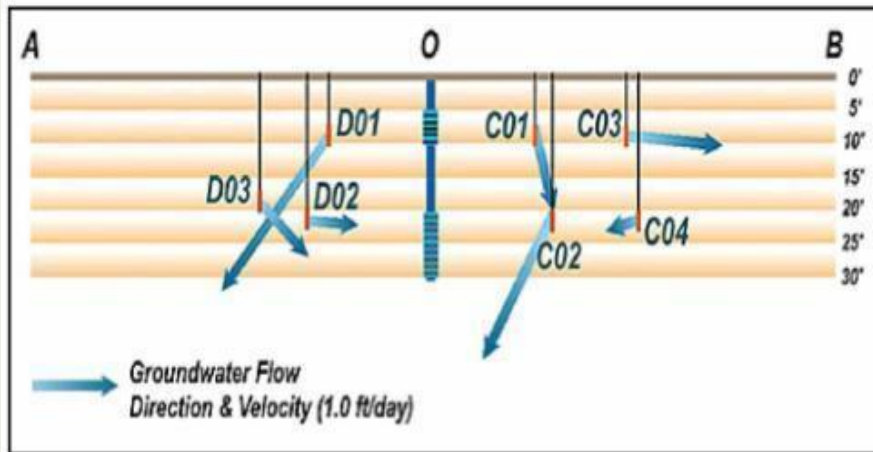
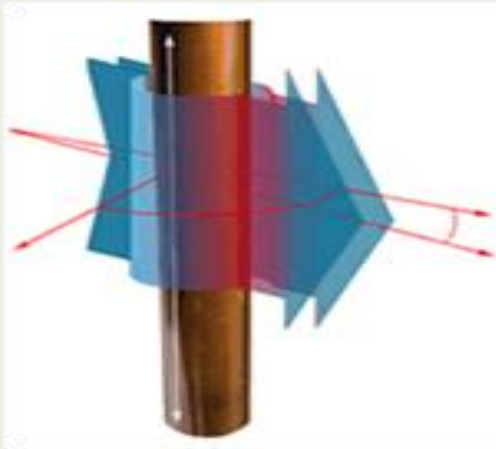
**Assess transport, fate, and impacts to receptors**

# Tools for Non-Depth-Specific Applications

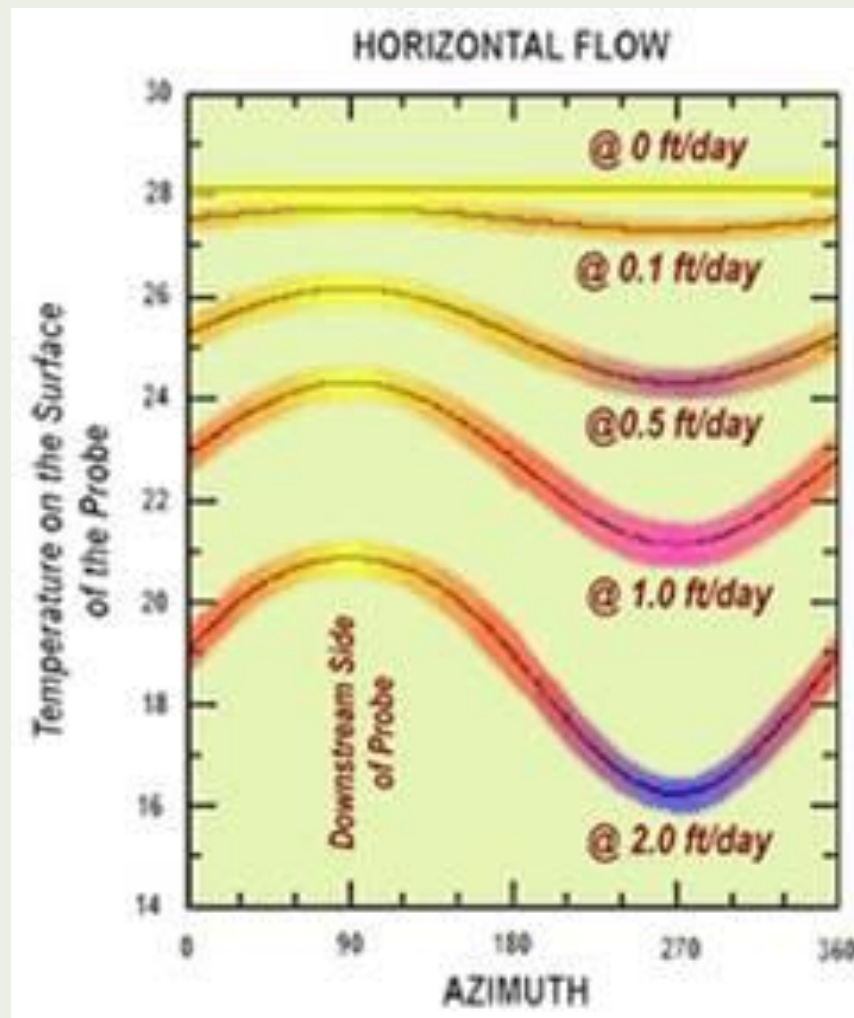
## Preview

- *In situ* characterization
  - Flow velocity
  - Temperature
  - Passive flux

# Flow Velocity Sensors



# Sensor Temperature and Flow Rate

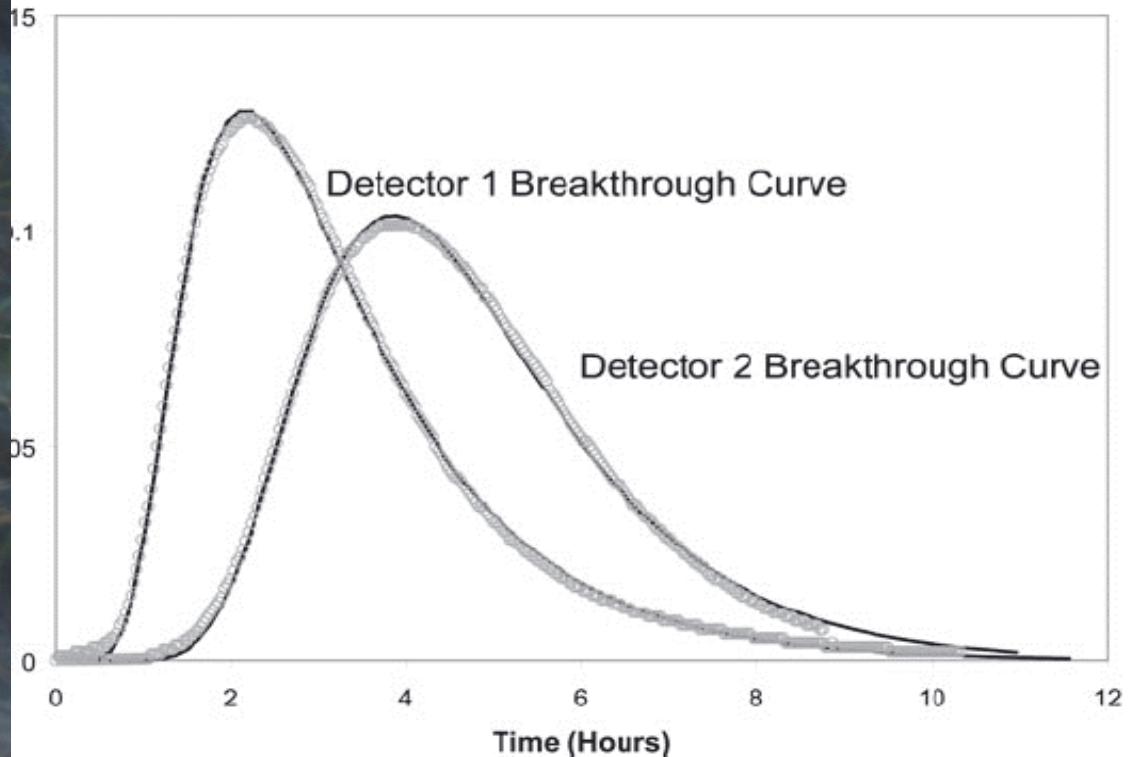
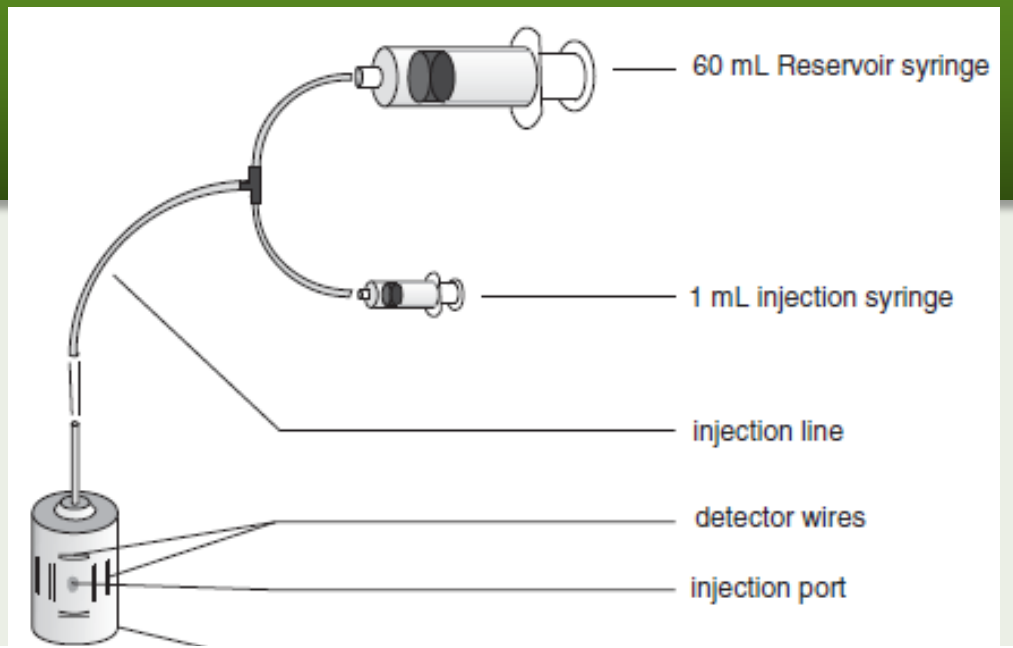




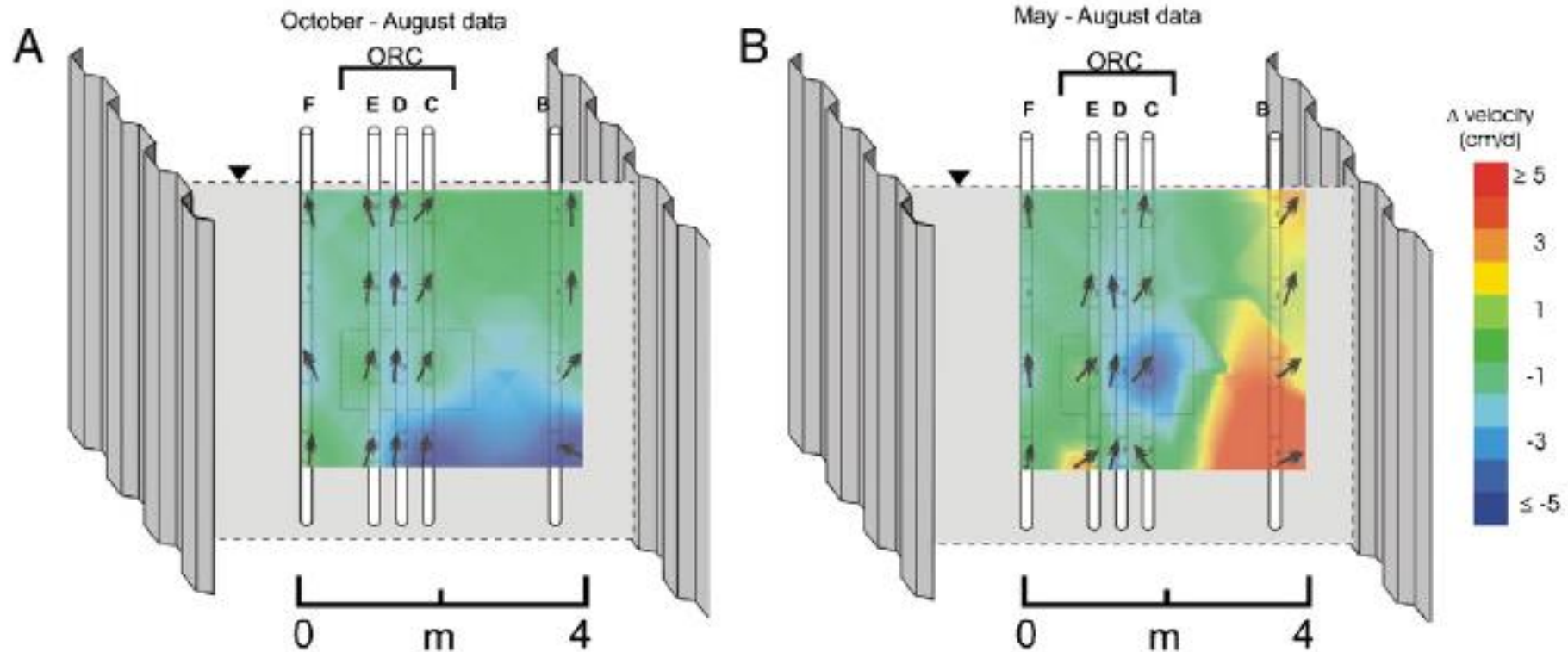
# Uses of Point Velocity Probes

- ◆ K is invariably uncertain (n, gradient?)
- ◆ Small areas
- ◆ High permeability aquifers
- ◆ Near boundaries
- ◆ Thin strata – discovery and characterization
- ◆ Flow through NAPL zones
- ◆ Velocity changes over time at selected locations
- ◆ Assessment of hydraulic control

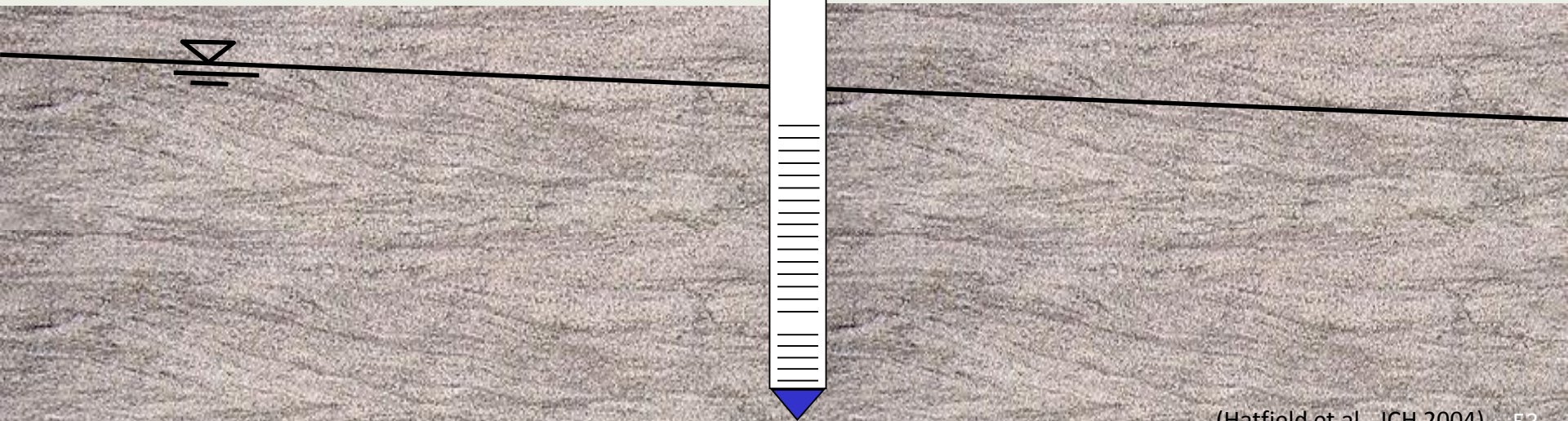
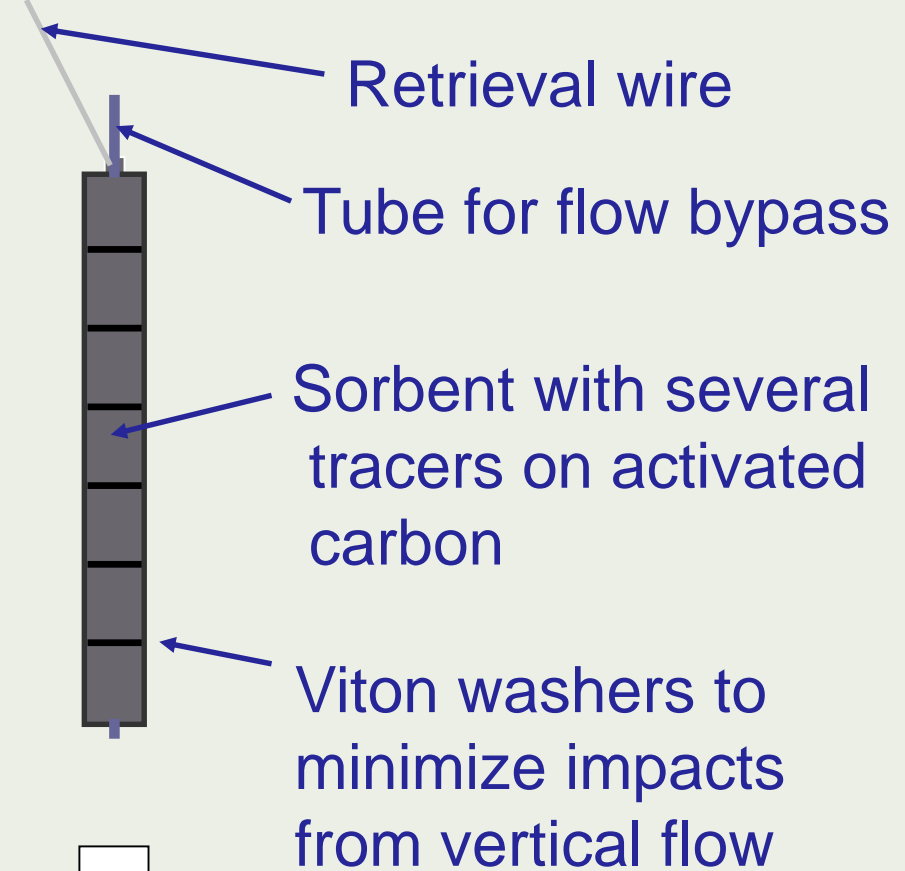
Devlin, J.F., et. al. Applications and Implications of Direct Groundwater Velocity Measurement at the Centimetre Scale. Journal of Contaminant Hydrology 127 (2012) 3 - 14



# Mapping Velocity Changes Over Time during Enhanced Bioremediation

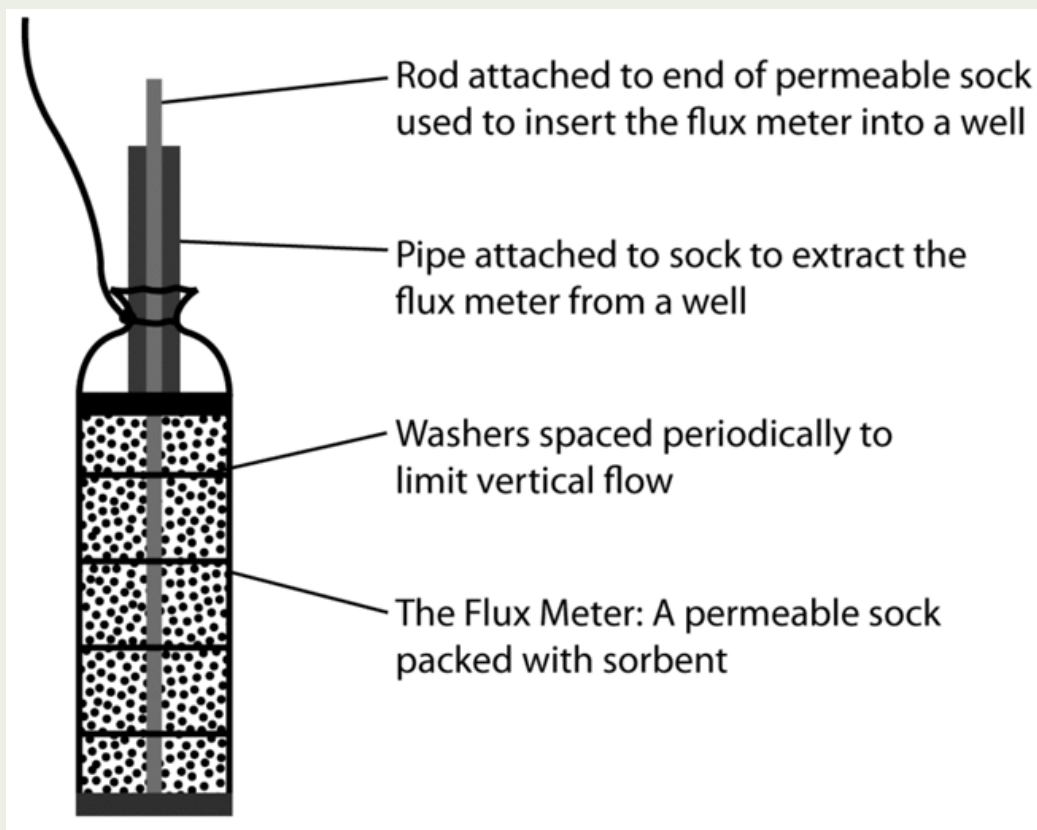


# Passive Flux Meter Technology

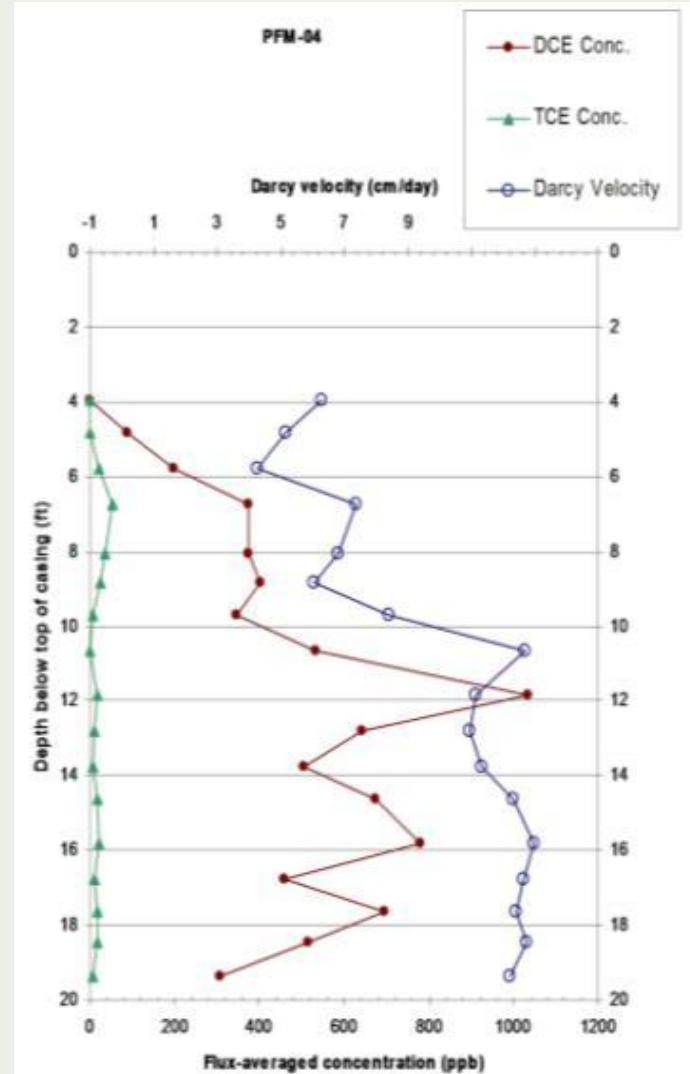
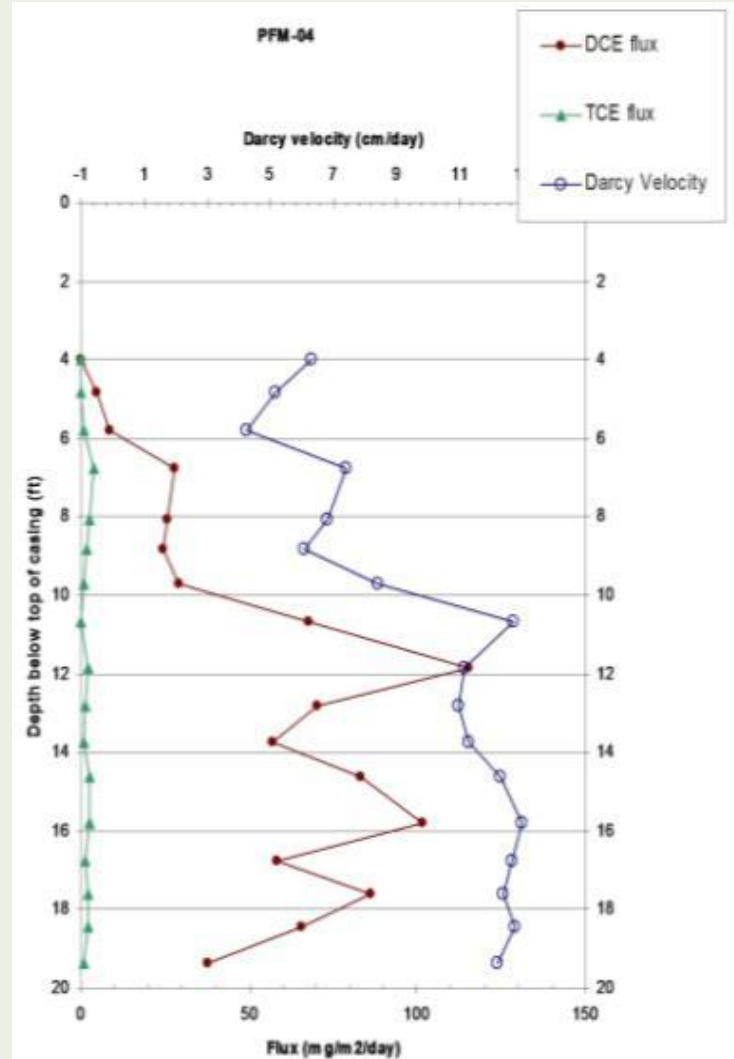


# Limitations and Applications of Passive Flux Meter

- ◆ Sizing well bores to actual flow conditions
- ◆ Measuring groundwater and contaminant flux



# Case Example – Passive Flux Meter Results



# Questions?



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